

INDEX OF STANDARD FORMS

<u>FORMS</u>	<u>SHEET NO.</u>
RESERVED FOR FUTURE USE	8.101
Gas Service Agreement	8.102
RESERVED FOR FUTURE USE	8.103
Construction Deposit Agreement	8.104
RESERVED FOR FUTURE USE	8.105
RESERVED FOR FUTURE USE	8.106
RESERVED FOR FUTURE USE	8.107
Notice and Affidavit	8.170-2
RESERVED FOR FUTURE USE	8.108
Hazardous Condition Tag	8.109
RESERVED FOR FUTURE USE	8.110
Alternate Fuel Price Certification	8.111
RESERVED FOR FUTURE USE	8.112
RESERVED FOR FUTURE USE	8.113
Gas Transportation Agreement	8.114
Nomination Form	8.115
RESERVED FOR FUTURE USE	8.116
RESERVED FOR FUTURE USE	8.117
Natural Choice Transportation Service Letter of Authorization	8.118
Firm Delivery and Operational Balancing Agreement	8.119
RESERVED FOR FUTURE USE	8.121
RESERVED FOR FUTURE USE	8.122
ITS Agent Agreement	8.123
Data Access Agreement	8.124
MyQuorum Peoples Gas Access Form	8.125
Minimum Volume Commitment Gas Transportation Agreement	8.126

RESERVED FOR FUTURE USE

RESERVED FOR FUTURE USE

RESERVED FOR FUTURE USE

RESERVED FOR FUTURE USE



Gas Service Agreement

No.

Business Partner Name (Customer)		Phone	Cell Phone	E-mail		
Service Address		City		State Zip		
Doing Business As (DBA)		City Limits (Enter Yes or No)		County Name		
Mailing Address		City		State Zip		
Contact Name		Phone	E-mail			
Federal ID	Tax Exempt (Yes or No)	Date Service Line Requested		Date Gas Service Requested		
Field Contact Name		Phone	E-mail			
SALES INSTRUCTIONS/REMARKS						
Gas Deposit and Turn-on Charge due on first bill.					Main (Enter On or Off) New (N), Added Load (AL), Conversion (Co) Reactivate (RA) Manifold (MA) Residntl (R), Commrl (C) Industrial (I) Rate Class	
QTY.	APPLIANCE TYPE	PEAK HR DEMAND CF/H	ANNUAL THERMS PRESENT	PRESSURE AT EQPT.	FINANCIAL INFORMATION	
					AMOUNT NOW DUE	
					Aid to Construction (Non-Refundable)	Gas Deposit
					Construction Deposit	Turn-on Charge
					Prepayment	
Balance Due						
OTHER SERVICES						
					Other	
					Other	
					Other	
PGS REMARKS						
TOTAL						
TO BE COMPLETED BY PGS ONLY						
Meter Size	Regulator Size	BP#		CA#		
System Pressure	Delivery Pressure	Premise#		Install#		
Conversion Propane Company		Meter#		Project#		
Franchise Code		Route/Cycle#		Connection Object#		
Device Location#		Notification#				
Related Premise#						
I have read all of the terms and conditions on the second page and agree to them.						
			Sales Rep ID #			
Business Partner/Customer Signature		Sales Rep Signature				
Business Partner/Customer Printed Name		Date		Sales Rep Printed Name		
				Date		

PGS CUSTOMER SERVICE CONTACT DURING INSTALLATION OF GAS SERVICE

PHONE #: 1-877-832-6747

Gas Service Agreement No.

Page 2

NATURAL GAS SERVICE TERMS AND CONDITIONS:

The applicant named on the first page hereof ("Customer") makes application to Peoples Gas System, Inc. ("Company") for natural gas service under the rate classification indicated on the first page hereof according to the following terms and conditions in consideration of the Company's agreement to deliver natural gas to Customer pursuant to the applicable provisions of Company's Tariff approved by the Florida Public Service Commission. In the event of a conflict between this application and the Tariff, the Tariff shall control.

Gas is to be delivered to Customer at the outlet side of the Company's gas meter serving the premises indicated on the first page hereof, such meter and service line there to be installed and operated by the Company, and, if located on Customer's property, the site therefor to be furnished free of charge by Customer.

The Company and its representatives are hereby authorized to enter upon and install on Customer's property any required gas meter or meters and gas pipe for furnishing gas to said address, and to ditch, lay, or otherwise install pipe as is required outside the building(s). The gas pipe from the Company's gas system to and including said meter or meters shall be owned, operated, and maintained by the Company with a perpetual right of ingress and egress thereto, hereby granted to the Company for such purposes. Installation of Company's facilities may require that Company be granted an easement. All gas pipe, from the outlet side of said meter or meters, shall be owned, operated, and maintained by Customer at its sole cost and risk.

Customer shall receive and pay for all gas delivered to Customer according to the applicable provisions of Company's Tariff and the applicable rules and regulations of the Florida Public Service Commission. Any gas delivered to Customer at any other delivery point is also subject to the terms and conditions hereof. No oral statement shall change any term or obligation set forth herein.

A customer receiving gas service under the residential or commercial standby generator Tariff rate shall be obligated to remain on that schedule for a minimum of 12 months. This 12-month requirement shall be renewed at the end of each 12-month period unless Customer terminates gas service at the end of any 12-month period.

If Customer fails or refuses to take gas service from the Company, Customer shall pay to the Company the actual cost incurred by the Company in constructing the facilities to have been used in providing service to the Customer. Any deposits currently held by the Company shall be forfeited by Customer in payment or partial payment of these costs.

UNDERGROUND FACILITIES:

Prior to construction of gas pipeline, it is extremely important that the Company be made aware of existing underground obstacles, sprinkler systems, septic tanks, sewer lines, or structures, etc., located on Customer's property which may be damaged as a result of installation of the gas pipeline. Customer shall be responsible for marking and/or locating any underground facilities that may be on Customer's property that do not belong to local utilities (Power, Telephone, Water, Cable TV companies, etc.), and agrees to indemnify and hold Company harmless for any damages arising out of Customer's failure to do so.

GENERAL TERMS AND CONDITIONS APPLICABLE TO NATURAL GAS SERVICE:

To the extent that the Customer identified in this agreement is the State of Florida, one of its agencies, or one of its subdivisions, nothing herein shall be construed or interpreted as a waiver of sovereign immunity beyond the waiver provided in Section 768.28 Florida Statutes, or any successor statute.

This agreement is not assignable or transferable by Customer without prior written consent by the Company.

IN NO EVENT SHALL THE COMPANY OR ITS AFFILIATED COMPANIES, OFFICERS, DIRECTORS, EMPLOYEES, AGENTS OR REPRESENTATIVES BE LIABLE FOR ANY INCIDENTAL, INDIRECT, SPECIAL, CONSEQUENTIAL, EXEMPLARY OR PUNITIVE DAMAGES, INCLUDING, BUT NOT LIMITED TO, LOSS OF USE OF ANY PROPERTY OR EQUIPMENT, LOSS OF PROFITS OR INCOME, LOSS OF PRODUCTION, RENTAL EXPENSES FOR REPLACEMENT PROPERTY OR EQUIPMENT, DIMINUTION IN VALUE OF REAL PROPERTY, EXPENSES TO RESTORE OPERATIONS, OR LOSS OF GOODS OR PRODUCTION, EVEN IF THE COMPANY HAS BEEN ADVISED OF THE POSSIBILITY OF SUCH DAMAGES.

This agreement may not be amended or modified except by an instrument in writing signed by the Company and Customer.

This agreement shall be governed by the laws of the State of Florida without regard to principles of conflicts of laws.

This agreement contains the entire understanding between the parties hereto and supersedes any written or oral, prior or contemporaneous agreement or understanding between the parties.

NOTE: I acknowledge installation of the gas line will not be scheduled until the required easement, if needed, is signed by the landowner and received by Peoples Gas System, Inc. _____ (customer initials)

Customer – Authorized Signature

Name

Title

RESERVED FOR FUTURE USE

CONSTRUCTION DEPOSIT AGREEMENT

This CONSTRUCTION DEPOSIT AGREEMENT (the "Agreement"), dated as of _____, 20____, is entered into between PEOPLES GAS SYSTEM, INC., a Florida corporation (hereinafter called "COMPANY"), and _____ (hereinafter called "APPLICANT") of _____ County, Florida. Company and Applicant, in consideration of the premises and of other valuable consideration, hereby agree as follows:

(1) That Company will extend its gas main and/or service as follows:

a total distance of _____ feet (hereinafter referred to as the "EXTENSION"). The route of said Extension is shown as Exhibit "A" hereto attached and hereby made a part hereof.

(2) Without any right to refund, except solely as provided in paragraphs (3) and (4) hereof, Applicant will pay to Company \$_____ in advance of actual construction [said amount being the cost of the Extension, less the Maximum Allowable Construction Cost ("MACC") thereof (determined in accordance with Company's Tariff on file with the Florida Public Service Commission), and less an allowance to Applicant of \$_____ for _____ bona fide customer(s) to be connected to said Extension].

(3) At the end of the first year following the date on which gas service to Applicant is initiated by Company, at the Applicant's request the Company shall recalculate the MACC. A re-estimation of the annual revenue (considering the actual revenue derived during the first year) shall be used in such recalculation. If the MACC so re-calculated exceeds the MACC used to determine the amount paid by Applicant to Company pursuant to paragraph (2) hereof, Company shall refund to Applicant an amount equal to such excess.

(4) For each additional customer connected at any point on said Extension within a period of four years after the date of completion of said Extension, Company further agrees to refund to Applicant an amount by which the MACC for such additional customer exceeds the cost of connecting such customer, provided that an additional extension shall not have been necessary to serve such additional customer.

(5) The aggregate refund to Applicant made through the provisions of the foregoing paragraphs (3) and (4) shall at no time exceed the original deposit of Applicant.

(6) The Extension shall at all time be the property of Company. Any unrefunded portion of Applicant's deposit hereunder, at the end of four (4) years from the date of completion of the Extension covered by this Agreement, shall become the property of the Company.

Applicant acknowledges having read and understood the General Terms and Conditions on the reverse side hereof and agrees to said terms and conditions, which are made a part hereof.

APPLICANT _____

PEOPLES GAS SYSTEM, INC.

By: _____

By: _____

Title: _____

Title: _____

DATE: _____

G.S.A. NO. _____

Business Partner NO _____

Installation NO _____

GENERAL TERMS AND CONDITIONS

I. It is agreed that no refund or repayment will be made for any customer not connected directly to the Extension covered by this Agreement, and after the expiration of the periods of time provided in paragraphs (3) and (4) no further refunds or repayments shall be made by Company to Applicant.

II. The Company's obligation to construct the Extension provided for herein will be carried out promptly, subject to an adequate supply of gas to serve the customer(s) to be connected to the Extension, and subject to applicable laws, rules and regulations of governmental authorities and to any delay occasioned by Force Majeure or events or conditions of whatsoever nature reasonably beyond the Company's control.

III. In the event the cost of construction contemplated herein is increased or decreased significantly, for any reason, prior to commencement of such construction, the amount of deposit provided for herein shall be increased or decreased by mutual agreement of Company and Applicant, with such agreement to be memorialized in a separate writing, or this Agreement may be canceled by either party if no such agreement is reached.

IV. Applicant understands that Company shall not be obligated or required to construct the Extension contemplated by this Agreement in advance of and prior to the construction of Extensions covered by contracts and authorizations which were entered into by Company prior to the date of this Agreement, or Extensions required to be constructed by the provision of Company's franchise or construction required to maintain existing service.

V. Title to said Extension, including its pipes and appurtenances, connections thereto and extensions thereof, including the right to use, operate and maintain same, shall forever be and remain exclusively and unconditionally vested in Company, its successors and assigns.

RESERVED FOR FUTURE USE

PGS Rev 8/02

NOTICE AND AFFIDAVIT¹

TO: _____ (Title)
Peoples Gas System, Inc.
P. O. Box 2562
Tampa, Florida 33601-2562

Please take notice that the undersigned Pool Manager will cease supplying gas to the following Customer of Peoples Gas System, Inc. ("Peoples") under Peoples' NaturalChoice Transportation Service Program for such Customer's non-payment of charges due Pool Manager, the termination of gas supply to be effective with respect to the locations listed below on and after _____.²

(Date)

(name of customer)
(billing address)
(city, state, zip code)
(telephone)

Customer locations to which service will be terminated. Include the contract number and account number:

(list all)

In accordance with the requirements of Peoples' Rider NCTS, the undersigned Pool Manager also submits the following affidavit:

STATE OF _____

COUNTY OF _____

BEFORE ME, the undersigned authority, this day personally appeared _____, who is personally known to me and who, after taking an oath, states as follows: (Name of person signing affidavit)

I am over 18 years of age and of sound mind and the matters set forth herein are personally known to me.

1. I am employed by _____ ("Pool Manager") as _____.
(Name of Pool Manager) _____ (Title / Position)
2. Pool Manager has made good faith and commercially reasonable efforts to collect amounts due from the above named Customer to Pool Manager, but such Customer has failed to make the payments due Pool Manager for a period of at least sixty (60) days as reflected by the documents/records attached to this Notice and Affidavit. Such documents/records are true and correct.
3. Final notice of Pool Manager's intent to cease supplying gas to the above Customer has been sent to Customer, and a copy of such final notice is attached to this Notice and Affidavit.

FURTHER AFFIANT SAYETH NOT.

Name:
Title/Position:

Sworn to and subscribed before
me this _____ day of _____, _____.

[SEAL]

Notary Public - State of _____

My commission expires: _____

¹ A non-refundable termination fee in the amount of \$62.00 per account number must accompany this Notice and Affidavit.

² This date must be at least five (5) business days after the date on which this Notice and Affidavit is furnished to Peoples Gas System, Inc.

RESERVED FOR FUTURE USE

HAZARDOUS CONDITION TAG

PGS 381
Rev. 12/06

DANGER
NOTICE OF HAZARDOUS CONDITION
PELIGRO
AVISO DE CONDICIÓN PELIGROSA

CUSTOMER NAME _____
ADDRESS _____

TELEPHONE # _____ S.O.# _____
METER NO. _____ LEFT ON _____ LEFT OFF _____
APPLIANCE _____ DISCONNECTED _____
MODEL NO. _____
SERIAL NO. _____

GAS HAS BEEN DISCONNECTED BECAUSE:
EL SERVICIO DE GAS HA SIDO DESCONECTADO DEBIDO A:
 (1) IMPROPER VENT (5) UNSAFE LOCATION
DESAHOGO IMPROPPIO LOCALIZACIÓN PELIGROSA
 (2) DEFECTIVE CONTROL (6) LEAK IN SYSTEM
CONTROLES DEFECTUOSOS SALUDERO EN EL SISTEMA
 (3) RETURN/SUPPLY AIR (7) UNSAFE BURNER
REGRESO DE AIRE FORZADO QUEMADOR PELIGROSO
 (4) HEAT EXCHANGER (8) COMBUSTION AIR
TRANSMISOR DE CALOR AIRE DE COMBUSTION

SERVICE PERSON _____ DATE _____

PEOPLES GAS PERSONNEL HAVE ADVISED ME OF THE
ABOVE HAZARDOUS CONDITION AND I AM AWARE THAT
THIS CONDITION MUST BE CORRECTED BY A QUALIFIED
PERSON BEFORE REESTABLISHING SERVICE TO THE
APPLIANCE / PIPING TO PREVENT SERIOUS INJURY OR LOSS
OF LIFE.

EL PERSONAL DE PEOPLES GAS ME HA NOTIFICADO DE LA
CONDICIÓN PELIGROSA ANTES MENCIONADA Y YO ESTOY
CONSCIENTE QUE DICHA SITUACIÓN TIENE QUE SER
CORREGIDA POR UNA PERSONA CALIFICADA ANTES DE RE-
ESTABLECER SERVICIO A DICHO ARTÍCULO DOMÉSTICO/
TUBERIA Y ASÍ PREVENIR UN ACCIDENTE SERIO O PERDIDA
FATAL.

SIGNATURE: _____
FIRMA _____
OWNER _____ TENANT _____ OTHER _____
DUEÑO _____ INQUILINO _____ OTRO _____

IMPORTANT
DO NOT USE THIS APPLIANCE
IMPORTANTE
NO USE ÉSTE ARTÍCULO
DOMÉSTICO

(Red Tag)

RESERVED FOR FUTURE USE

RESERVED FOR FUTURE USE

ALTERNATE FUEL PRICE CERTIFICATION

TO: PEOPLES GAS SYSTEM, INC.
3600 Midtown Drive
Tampa, Florida 33607

P. O. Box 2562
Tampa, Florida 33601-2562

Attention:

_____ has received a firm offer from
gallons/barrels of _____ for our purchase of up to _____
for use by us at our facility located at _____,
Florida, delivery to commence on _____, at a price of \$_____ per gallon/barrel.
Copy of the offer, which will expire _____, is attached hereto.

Taxes payable by us should we purchase the referenced fuel pursuant to the attached offer, would be
\$_____ per gallon/barrel. Transportation costs for delivery of the fuel to our facility at _____
from _____ would be \$_____ per gallon/barrel.

I hereby certify on behalf of _____ that the foregoing information is true,
complete and correct, and that _____ has the facilities to utilize the fuel specified above in the amount
specified above at its _____ facility. I hereby further certify that we will
notify Peoples Gas System, Inc. at the end of each contract year of the price at which we are able to purchase the
alternate fuel referred to above, and will further notify Peoples at any time there is a change in the information
contained herein.

I hereby certify that _____ will cease taking gas from Peoples Gas System, Inc. on
_____ unless such gas is priced at less than the applicable interruptible rate per therm
as provided in Peoples' Rate Schedule CIS.

_____ (Customer Name)

By: _____
(Signature of Corporate Officer)

_____ (Title)

STATE OF _____
COUNTY OF _____

SWORN TO AND SUBSCRIBED before me this _____ day of _____, 20__.

My commission expires:

_____ Notary Public

ACCEPTANCE

Based upon the foregoing information, and in accordance with Rate Schedule CIS, the distribution charge for gas taken
by _____ on and after _____ shall be \$_____ per therm. This
acceptance may be revoked or modified by Peoples Gas System, Inc., in its sole discretion, at any time.

PEOPLES GAS SYSTEM, INC.

By: _____

_____ (Title)

RESERVED FOR FUTURE USE

RESERVED FOR FUTURE USE

RESERVED FOR FUTURE USE

RESERVED FOR FUTURE USE

RESERVED FOR FUTURE USE

RESERVED FOR FUTURE USE

RESERVED FOR FUTURE USE

GAS TRANSPORTATION AGREEMENT

This Gas Transportation Agreement (the "Agreement") is made and entered into as of the _____ day of _____, 20____, by and between Peoples Gas System, Inc., a Florida corporation ("PGS"), and _____, a _____ ("Shipper"), who hereby agree as follows:

ARTICLE I - DEFINITIONS

As used herein, the following terms shall have the meanings set forth below. Capitalized terms used herein, but not defined below, have the meanings given for such terms in PGS's FPSC Tariff.

"Actual Takes" means, for a specified period of time, the quantity of Gas passing through the meter(s) of the Customer Accounts during such specified period of time.

"Business Day" means the Days Monday through Friday (excluding any federal banking holiday falling on any such Day).

"Day" means the period of 24 consecutive hours beginning and ending at 9:00 a.m. Central Clock Time.

"Facility" means Shipper's _____ facility located in _____, Florida.

"FPSC" means the Florida Public Service Commission or any successor agency.

"Maximum Delivery Quantity" or **"MDQ"** means the maximum amount of Gas that PGS is obligated to cause to be delivered for Shipper's account pursuant to this Agreement on any Day at the PGS Delivery Point(s), and is stated in Appendix B.

"Maximum Transportation Quantity" or **"MTQ"** means the maximum amount of Gas that PGS shall be obligated to receive pursuant to this Agreement on any Day at the PGS Receipt Point(s), and is stated in Appendix A.

"Nomination" means a notice delivered by Shipper to PGS in the form specified in PGS's FPSC Tariff, specifying (in MMBtu) the quantity of Gas Shipper desires to purchase, or to have PGS receive, transport and deliver, at the PGS Delivery Point(s).

"Nominate" means to deliver a completed Nomination.

"PGS Delivery Point(s)" means the point(s) listed in Appendix B.

"PGS Receipt Point(s)" means the point(s) of physical interconnection between Transporter and PGS, or between Shipper and PGS listed in Appendix A.

"Retainage" means 0.35% of Gas received by Company for the account of Customer at the PGS Receipt Point(s), which Company shall retain at no cost to Company to cover lost or unaccounted for gas between the PGS Receipt Point(s) and the PGS Delivery Point(s).

"Supplier(s)" means person(s) (other than PGS) from which Shipper purchases Gas transported hereunder.

"Transporter" means any upstream intrastate or interstate transport service provider.

ARTICLE II - TERM

This Agreement is effective on the date first written above. The term shall commence at the beginning of the Day commencing on _____ and continue until the beginning of the Day commencing on (the "Termination Date") (the "Initial Term"). [PROVISIONS AGREEABLE TO PGS AND SHIPPER WITH RESPECT TO ANY EXTENDED OR "SECONDARY" TERM]

ARTICLE III - SALES AND TRANSPORTATION SERVICE

Section 3.1 Services. PGS desires to sell and Shipper desires to purchase from PGS, from time to time, for use in the Facility (but not for resale), Gas in quantities which, at Shipper's request, PGS may, in its sole discretion exercised in a not unduly discriminatory manner, agree to sell to Shipper. Shipper also engages PGS, and PGS accepts such engagement, to receive Gas for Shipper's account, up to the MTQ, at the PGS Receipt Point(s), and to cause an equivalent quantity, less the Retainage, to be redelivered to Shipper. Such sales and transportation shall be governed by PGS's FPSC Tariff and this Agreement. If there is a conflict between the Tariff and this Agreement, the Tariff shall control. Sales and transportation hereunder are provided in accordance with PGS's FPSC Tariff and curtailment plan. If Shipper's service is interruptible, Shipper may select one or more of the options described in Appendix D, which may enable Shipper to continue receiving delivery of Gas during periods of curtailment or interruption. PGS shall have no obligation to make sales to Shipper in lieu of the transportation of Gas contemplated by this Agreement.

Section 3.2 Required Equipment. Equipment that PGS must install to provide natural gas transportation service hereunder (the "Equipment"), if any, shall be determined solely by PGS. Unless the parties agree otherwise, all facilities used to provide service to Shipper hereunder (including without limitation the Equipment) shall be installed, owned, operated and maintained by PGS.

Section 3.3 Telemetry Equipment. Equipment which PGS must install to provide transmission of measurement data hereunder (the "Telemetry Equipment"), if any, and the anticipated cost thereof, are listed in Appendix C. Shipper shall reimburse PGS for all costs incurred for the Telemetry Equipment on receipt of PGS's invoice therefor. Shipper shall be responsible for securing access to the gas measurement data transmission network as required by PGS for the proper functioning of Telemetry Equipment.

ARTICLE IV - NOMINATIONS

Section 4.1 General. For each Day Shipper desires service hereunder, Shipper shall provide a Nomination to PGS pursuant to Sections 4.2 and/or 4.3 for each meter at the Facility. The total quantity for the Facility may be Nominated to a single meter, with "zero" Nominations being made for any additional meters located at the Facility. All Nominations shall be made to PGS at its web site (<https://custactivitiespeoplesgas.com>) provided that, in an emergency, a Nomination may be delivered via facsimile using the form set forth in PGS's FPSC Tariff. Quantities confirmed by PGS for delivery shall be Scheduled Quantities. If requested by Shipper, PGS will allow increases or decreases in Scheduled Quantities after the Nomination deadlines set forth in this article, if the same can be confirmed by PGS, Transporters and Suppliers, and can be accomplished without detriment to services then scheduled on such Day for PGS and other shippers. The maximum quantity PGS shall be obligated to make available for delivery to Shipper on any Day (which shall not exceed the MDQ) is the sum of (a) the Transportation Quantity and (b) the Sales Quantity established pursuant to this article.

Section 4.2 Nomination for Purchase. Unless otherwise agreed, Shipper shall Nominate Gas for purchase hereunder not less than seven (7) Business Days prior to the first Day of any Month in which Shipper desires to purchase Gas. Daily notices shall be given to PGS at least two (2) Business Days (but not less than forty-eight (48) hours) prior to the commencement of the Day on which Shipper desires delivery of the Gas. If Shipper has timely Nominated a quantity for a particular Month, PGS shall confirm to Shipper the quantity PGS will tender for purchase by Shipper (the "Sales Quantity," which shall also be a "Scheduled Quantity") no later than 5:00 p.m. Eastern Time on the Business Day immediately preceding each Day during such Month.

Section 4.3 Nomination for Transportation. Unless otherwise agreed, Shipper shall, for each Month, and each Day during such Month that Shipper seeks to change any aspect of any prior Nomination, notify PGS by providing a completed Nomination. Shipper's Nomination for Gas to be made available for delivery on the first Day of any Month shall be given by 10 a.m. on the second Business Day prior to the Day on which a nomination must be delivered to Transporter for receipt of deliveries at the PGS Receipt Point(s) on such Day. Daily Nominations for Gas to be made available for delivery other than on the first Day of a Month shall be given to PGS by 10 a.m. on the Business Day prior to the Day on which a nomination must be delivered to Transporter for the receipt of deliveries at the PGS Receipt Point(s) on such Day. The following nomination information is required for a valid nomination:

- a. The Shipper's account number under which service is being nominated;
- b. The receipt point location including applicable DRN and upstream pipeline name, upstream pipeline package ID, including Shipper's PGS account number, and quantity in Therms of Gas to be tendered at each PGS receipt point;
- c. The downstream delivery facility name, and quantity in Therms of Gas to be delivered for each PGS Shipper account;
- d. A beginning and ending date for each nomination;
- e. The upstream contract identifier;

Only nominations with clearly matching upstream Transporter identifiers (including Shipper's package ID and PGS account number) and downstream (PGS) identifiers will be scheduled. If Shipper or Shipper's Agent fails to comply with provisions (a) through (e) of this section, PGS may not schedule commencement of service or change a prior nomination.

Shipper understands that PGS is subject to FERC regulations that may require PGS to post certain Shipper information on a publicly accessible website. The submission by Shipper or Shipper's Agent of a required nomination shall constitute Shipper's authorization to PGS to publicly disclose any information (including but not limited to the information provided in such nomination) required by applicable law or regulation to be disclosed by PGS.

PGS shall confirm to Shipper the quantity PGS will make available for redelivery on such Day (the "Transportation Quantity," which shall also be a "Scheduled Quantity") no later than 5:00 p.m. Eastern Time on the Business Day immediately preceding such Day. PGS has no obligation to confirm a quantity Nominated by Shipper pursuant to this section greater than the quantity which, in PGS's reasonable judgment, equals the Facility's likely consumption for a Day plus Retainage, less any Sales Quantities confirmed for delivery on such Day.

Section 4.4 Other Responsibilities. Shipper shall promptly notify PGS in writing of any change in the Sales Quantity or Transportation Quantity for any Day, and PGS will use commercially reasonable efforts to accept any such requested change as soon as practicable.

Section 4.5 Confirmation. If Transporter asks PGS to verify a nomination for Shipper's account, PGS shall confirm the lesser of such nomination, the Transportation Quantity or, in the case of non- or partial operation of the Facility, that quantity which in PGS's reasonable judgment (after consultation with Shipper) is likely to be consumed at the Facility. PGS has no obligation with respect to verification or rejection of quantities not requested by Shipper.

Section 4.6 Mutually Beneficial Transactions. Shipper recognizes that PGS maintains the operation and system integrity of the PGS distribution system on a daily basis, and that PGS, as the delivery point operator for its points of interconnection with interstate pipelines, is subject to the rules and regulations of such pipelines with regard to operational flow rates, pressures and penalties. As such, PGS may from time to time need Shipper to vary its Nominated quantities of Gas to be delivered at the PGS Receipt Point(s). On such occasions, PGS may in its sole discretion request, and Shipper may agree to, a change in the quantity of Gas to be delivered for the account of Shipper at the PGS Receipt Point(s). No such change in the quantity of Gas to be delivered shall be made pursuant to this section without the consent of Shipper. Terms and conditions of any such transaction will be agreed upon between the parties at the time of the transaction and will be recorded and confirmed in writing within two Business Days of the transaction.

ARTICLE V - TRANSPORTATION AND OTHER CHARGES

Section 5.1 Transportation Charges. Shipper shall pay PGS each Month for transportation service rendered by PGS, and, if applicable, for Gas purchased from PGS, in accordance with the then-applicable rate schedule in PGS's FPSC Tariff. At the time of execution of this Agreement, Rate Schedule ____ is applicable. In the event Rate Schedule, CIS or a fixed rate schedule is applicable, this Agreement will automatically renew following the Initial Term at the then applicable rate schedule unless Shipper and PGS have agreed at least 30 days prior to the expiration of the then current term that Rate Schedule CIS or another rate schedule shall apply.

Section 5.2 Changes in Tariff. If the applicable rates or rate schedules change or are amended or superseded, the newly applicable rates or rate schedules shall be applicable to service hereunder. Nothing contained herein shall prevent PGS from filing with the FPSC (or Shipper from opposing) changes to the rates and other provisions in PGS's FPSC Tariff.

ARTICLE VI - BILLING AND PAYMENT

Section 6.1 Billing. PGS will bill Shipper each Month for all Actual Takes during the preceding Month, and for any other amounts due hereunder. If, during the preceding Month, PGS has purchased Gas from Shipper pursuant to an interruption or curtailment order, such bill shall show a credit for the estimated amount due Shipper for such purchase(s). If the estimated amount owed by PGS to Shipper exceeds the amount Shipper owes PGS, PGS shall pay Shipper the net amount estimated to be due Shipper at the time PGS bills Shipper.

Section 6.2 Payment. Shipper shall pay such bills, minus any disputed amounts, at the address specified in the invoice by the 20th Day following the date of PGS's mailing (as signified by the postmark) or other delivery of the bill. All sums not so paid by Shipper (or credited or paid by PGS) shall be considered delinquent.

Section 6.3 Billing Disputes. In the event of a bona fide billing dispute, Shipper or PGS, as the case may be, shall pay (or credit) to the other party all amounts not in dispute, and the parties shall negotiate in good faith to resolve the amount in dispute as soon as reasonably practicable. If a party has withheld payment (or credit) of a disputed amount, and the dispute is resolved, the non-prevailing party shall pay to the other party the amount determined to be due such other party, plus interest thereon at an annual rate equal to the prime interest rate of Citibank, N.A., New York, New York, plus one percent (1%), calculated on a daily basis from the date due until paid (or credited).

Section 6.4 Errors or Estimates. If an estimate is used to determine the amount due Shipper for purchases by PGS pursuant to an interruption or curtailment order, PGS shall make any adjustment necessary to reflect the actual amount due Shipper on account of such purchases in the next bill rendered to Shipper after determination of the actual amount due. An error in any bill, credit or payment shall be corrected in the next bill rendered after the error is confirmed by PGS.

ARTICLE VII - FAILURE TO MAKE PAYMENT

Section 7.1 Late Payment Charge. Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of 1.5%, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies, and instrumentalities at a rate no greater than allowed, and in a manner permitted by applicable law.

Section 7.2 Other Remedies. If Shipper fails to remedy a delinquency in any payment within five (5) Days after written notice thereof by PGS, PGS, in addition to any other remedy may, without incurring any liability to Shipper and without terminating this Agreement, suspend further deliveries to Shipper until the delinquent amount is paid, but PGS shall not do so if the failure to pay is the result of a bona fide billing dispute, and all undisputed amounts have been paid. If PGS fails to remedy a delinquency in providing a credit (or making payment) to Shipper for PGS purchases pursuant to an interruption or curtailment order within five (5) Days after Shipper's written notice thereof, Shipper, in addition to any other remedy, may, without incurring liability to PGS and without terminating this Agreement, suspend PGS's right to retain and purchase Shipper's Gas pursuant to an interruption or curtailment order, but Shipper shall not do so if PGS's failure to provide a credit (or make payment) is the result of a bona fide billing dispute, and all undisputed amounts have been credited or paid by PGS.

ARTICLE VIII - MISCELLANEOUS

Section 8.1 Assignment and Transfer. Neither party may assign this Agreement without the prior written consent of the other party (which shall not be unreasonably withheld) and the assignee's written assumption of the assigning party's obligations hereunder. [SUCH EXCEPTIONS TO THE FOREGOING AS TO WHICH THE PARTIES MAY AGREE]

Section 8.2 Governing Law. This Agreement and any dispute arising hereunder shall be governed by and interpreted in accordance with the laws of Florida and shall be subject to all applicable laws, rules and orders of any Federal, state or local governmental authority having jurisdiction over the parties, their facilities or the transactions contemplated. Venue for any action, at law or in equity, commenced by either party against the other and arising out of or in connection with this Agreement shall be in a court, located within the State of Florida, having jurisdiction.

Section 8.3 Severability. If any provision hereof becomes or is declared by a court of competent jurisdiction to be illegal, unenforceable or void, this Agreement shall continue in full force and effect without said provision.

Section 8.4 Entire Agreement; Appendices. This Agreement sets forth the complete understanding of the parties as of the date first written above, and supersedes any and all prior negotiations, agreements and understandings with respect to the subject matter hereof. The appendices attached hereto are an integral part hereof. All capitalized terms used and not otherwise defined in the appendices shall have the meanings given to such terms herein.

Section 8.5 Waiver. No waiver of any of the provisions hereof shall be deemed to be a waiver of any other provision whether similar or not. No waiver shall constitute a continuing waiver. No waiver shall be binding on a party unless executed in writing by that party.

Section 8.6 Notices. (a) All notices and other communications hereunder shall be in writing and be deemed duly given on the date of delivery if delivered personally or by a recognized overnight delivery service or on the fifth day after mailing if mailed by first class United States mail, registered or certified, return receipt requested, postage prepaid, and properly addressed to the party as set forth below.

PGS:

Administrative Matters:
Peoples Gas System, Inc.
3600 Midtown Drive
Tampa, Florida 33607

P. O. Box 2562
Tampa, Florida 33601-2562
Attention:
Telephone: (813) ; Facsimile: (813)

Payment:
Peoples Gas System, Inc.
3600 Midtown Drive
Tampa, FL 33607

P. O. Box 2562
Tampa, Florida 33601-2562
Attention:
Telephone: (813) ; Facsimile: (813)

Shipper:

Administrative Matters:

Attention: _____

Telephone: _____

Facsimile: _____

Invoices:

Attention: _____

Telephone: _____

Facsimile: _____

Section 8.7 Amendments. This Agreement may not be amended except by an instrument in writing signed by the party against which enforcement of the amendment is sought. A change in (a) the place to which notices hereunder must be sent or (b) the individual designated as Contact Person shall not be deemed nor require an amendment hereof provided such change is communicated pursuant to Section 8.6.

Section 8.8 Legal Fees. In the event of litigation between the parties hereto arising out of or in connection with this Agreement, then the reasonable attorneys' fees and costs of the party prevailing in such litigation shall be paid by the other party.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed by their respective duly authorized officers as of the date first above written.

SHIPPER

PEOPLES GAS SYSTEM, INC.

By: _____

Name: _____

Title: _____

By: _____

Name: _____

Title: _____

By: _____

Name: _____

Title: _____

APPENDIX A - GAS TRANSPORTATION AGREEMENT

PGS RECEIPT POINT(S)

Maximum Transportation Quantity: _____ MMBtu per Day plus the Retainage

PGS will accept Gas from Shipper, or for its account, for transportation pursuant to this Agreement at the following point(s):

The above point(s) may be changed by PGS from time to time on written notice to Shipper.

APPENDIX B - GAS TRANSPORTATION AGREEMENT

PGS DELIVERY POINT(S)

Gas transported or sold pursuant to this Agreement shall be delivered by PGS to Shipper at the following point(s):

<u>NAME</u>	<u>PGS METER#</u>	<u>MAXIMUM DELIVERY QUANTITY</u>
Meter at the Facility		_____ MMBtu per Day

APPENDIX C - GAS TRANSPORTATION AGREEMENT

EQUIPMENT

APPENDIX D - GAS TRANSPORTATION AGREEMENT (APPLICABLE TO INTERRUPTIBLE CUSTOMERS)

ALTERNATIVES DURING PERIODS OF INTERRUPTION OR CURTAILMENT

If Shipper is an interruptible Customer, it may select one or more of the "options" set forth below prior to or during a period of interruption or curtailment. These options describe how PGS would attempt to continue deliveries during such a period.

If PGS is entitled to interrupt or curtail deliveries to Shipper for reasons other than Force Majeure, PGS will notify Shipper about such interruption or curtailment. The notice will include the estimated duration of the interruption or curtailment and the estimated cost of gas required for PGS to continue deliveries to Shipper. Shipper shall notify PGS in writing within two (2) hours after receipt of PGS's notice of interruption or curtailment of the option (from Options A through C below) Shipper elects.

If Shipper fails to make any election in a timely manner, it shall be conclusively presumed that Shipper has elected Option D below.

The Options are as follows:

Option A (PGS Receipt Point/Shipper's Own Arrangement): Shipper desires PGS to continue deliveries during the period of interruption or curtailment and Shipper agrees to all arrangements necessary to cause the delivery of (1) additional quantities of Gas equal to those quantities which PGS is entitled to interrupt or curtail (2) at the PGS Receipt Point(s).

Option B (Pipeline Release Point/Capacity Release): Shipper desires PGS to continue deliveries during the period of interruption and agrees to all arrangements necessary to cause the delivery of (1) additional quantities of Gas (including the Retainage) equal to those quantities PGS is entitled to interrupt to curtail (2) at the applicable point(s) of receipt into [] pipeline system. In addition Shipper desires PGS to release to Shipper (or to a Supplier designated by Shipper), for the duration of the period of interruption or curtailment and at the maximum rate applicable to the capacity released, primary firm capacity on [] sufficient to transport such additional quantities of Gas to the PGS Receipt Point(s). By election of this Option B, Shipper agrees to be responsible for the payment of all charges imposed by [] with respect to the capacity so released by PGS to Shipper (or Shipper's Supplier), or the use of such capacity, for the period during which such release is effective. If Shipper elects to continue deliveries during the period of interruption pursuant to this Option B, PGS agrees to release the capacity requested by Shipper if PGS determines in its sole discretion that (i) such capacity is available for release to Shipper during the period of interruption or curtailment, (ii) such release can be accomplished readily and without detriment to PGS's system operations, and (iii) such release is practicable within the time constraints and requirements of [] FERC Tariff and the ready availability of PGS staff and resources.

Option C PGS as Temporary Agent): Shipper desires PGS to continue deliveries during the period of interruption or curtailment, appoints PGS as its agent to acquire (at the PGS Receipt Point(s)) additional quantities of Gas at market-based price, equal to those quantities which PGS is entitled to interrupt or curtail, to be used by Shipper during the period of interruption or curtailment, and agrees to reimburse PGS, in addition to all amounts otherwise payable for Gas pursuant to this Agreement, for the incremental additional per-Therm costs incurred by PGS (as Shipper's agent) to acquire for the account of Shipper, at the PGS Receipt Point(s), Gas to be used by Shipper during the period of interruption or curtailment. As used in this Option C, "incremental additional costs" shall mean the weighted average per-Therm costs incurred by PGS to acquire, for the accounts of Shipper and other interruptible customers of PGS who have elected this Option C during a particular period of interruption, the additional quantities of Gas mentioned above to be used by Shipper and such other interruptible customers of PGS during such period of interruption or curtailment, including but not limited to commodity, transportation, storage and other charges incurred by PGS.

Option D (No Action by Shipper): Shipper agrees to cease taking Gas pursuant to PGS's notice during the period of interruption.

If Shipper has elected to continue deliveries pursuant to one of Options A, B or C, PGS will, in implementing its interruption or curtailment notice, take and pay for Shipper's Gas as provided in PGS's FPSC Tariff, but will not discontinue deliveries to Shipper unless (i) if Shipper has elected Option A, Shipper fails to make additional Gas available at the PGS Receipt Point(s), or (ii) if Shipper has elected Option B, either (a) PGS has no primary firm capacity on [] available for

release to Shipper (or Shipper's Supplier) during the period of interruption or curtailment without detriment to service required by PGS's customers in a curtailment category having a higher priority than Shipper's curtailment category under PGS's curtailment plan, or (b) PGS determines either that the release of capacity contemplated by Option B would not result in Shipper's (or Shipper's Supplier's) being able to make the additional quantities of Gas available at the PGS Receipt Point(s) for delivery to Shipper during the period of interruption or curtailment or that the release of capacity cannot be made pursuant to Option B, or (iii) if Shipper has elected Option C, PGS, having exercised commercially reasonable efforts, is unable to acquire for Shipper's account, at the PGS Receipt Point(s), additional Gas for delivery to Shipper during the period of interruption or curtailment. In the event of the occurrence of any of the circumstances described in items (i) through (iii), PGS will provide Shipper with not less than two (2) hours' notice to cease taking Gas during the period of interruption or curtailment, and Shipper shall not have the benefit of Options A through C above.

THE NEXT SHEET IS NO. 8.115

NOMINATION FORM



Nomination Form

TECO

Peoples Gas

(Please indicate submission may be by electronic submission or general email)

ATTENTION: NOMINATIONS
FAX: (813) 228-1545
EMAIL: PGSGasTransportation@tecoenergy.com

Date Submitted:

**THIS SHEET CANCELS
ORIGINAL SHEET NO. 8.115-1 THROUGH 8.115-7**

THE NEXT SHEET IS NO. 8.116

RESERVED FOR FUTURE USE



NATURAL CHOICE TRANSPORTATION SERVICE PEOPLES GAS SYSTEM, INC. LETTER OF AUTHORIZATION

TO WHOM IT MAY CONCERN: This letter constitutes a formal request by the undersigned ("Customer") for gas transportation service pursuant to Peoples Gas System, Inc.'s ("PGS") Rider NCTS and other applicable provisions of PGS's applicable Natural Gas Tariff, on file with the Florida Public Service Commission, as the same may be amended from time to time (the "Tariff"), for the following PGS customer account number(s):

CUSTOMER INFORMATION: Customer/Company: _____
DBA: _____
Contact Name: _____
Service Address: _____
City, State, ZIP Code: _____
Business Telephone: _____ Mobile: _____
Email Address: _____

ACCOUNT INFORMATION:

I. Enrolling a **Customer's "existing service"** gas location:

A. Account Number

(printed on your monthly gas utility bill)

Or use the

B. Contract Number

(reference Customer online account at <https://account.tecoenergy.com>)

II. Pre-enroll a **Customer's "new service"** gas location

A. Business Partner Number*

and the

B. Installation Number*

*The Customer's "Business Partner" and "Installation" numbers are documented on the Gas Service Agreement (GSA) executed by the Customer and PGS. Otherwise, contact PGS Customer Service at **866-832-6249**, or wait until your location is "active" and use your Contract or Account Number.

As signified by initials _____, Customer hereby authorizes PGS to release to the "Pool Manager" named below, its twelve-month historical gas usage for the account(s). Customer understands that said Pool Manager will be assessed a fee per account in accordance with PGS Natural Choice Transportation Service Rider (NCTS), for the authorized information.

Customer has entered, or intends to enter, into one or more agreement(s) with Pool Manager providing for Pool Manager's delivery of the gas purchased by Customer from or through Pool Manager to PGS. Delivery of that gas takes place pursuant to a separate Firm Delivery and Operational Balancing Agreement between PGS and Pool Manager (the "Firm Delivery Agreement").

Provided the Firm Delivery Agreement is in effect at the time gas is tendered to PGS by or on behalf of Pool Manager for Customer's account(s) listed above, PGS will transport gas delivered for such account(s) pursuant to Rider NCTS and the applicable provisions of the Tariff.

Subject to the terms of Rider NCTS and the Firm Delivery Agreement, such service shall continue until any of Customer, Pool Manager, or PGS gives written notice to the others of the termination of such service in accordance with Rider NCTS. If the Firm Delivery Agreement is terminated for any reason as it applies to any Gas to be delivered for Customer's account(s), PGS shall have the right to immediately terminate transportation service to the above account(s) under Rider NCTS.

Customer understands that it may terminate participation in Rider NCTS with thirty (30) days' notice and return to gas service from the Company. However, the Customer must then remain on gas service from the Company for the following twelve-month period. In the event the Pool Manager terminates its agreement with the Customer without the Customer's consent, the Customer may return to Rider NCTS, but not to the same Pool Manager within the twelve-month period.

Continued from Sheet No. 8.118

Customer agrees to pay PGS in accordance with the applicable rate schedule for the transportation of gas for Customer's account(s), including charges that may be applicable under Rider NCTS that are not applicable under gas service. Customer understands that it is responsible for the payment of all bills rendered to Customer by Pool Manager, and that each Pool Manager's bill for gas purchased by Customer will be rendered separately from PGS's bill for transportation service. It is the Customer's obligation to make payments to the Company (or to an Authorized Payment Agent of the Company) of all bills rendered. Payment by a Customer to a third party (including a Third Party Gas Supplier) which has not been designated by Company as an Authorized Payment Agent will not satisfy the Customer's obligation to make payment of Company's bill for Gas Service.

Customer affirms that it has been informed of the list of approved pool managers for the supply of gas for transportation under Rider NCTS, available on the PGS website (www.peoplesgas.com).

Print Name: _____

Title: _____

Signature: _____

Date: _____

The undersigned Pool Manager agrees that it will keep confidential, and not use or disclose to any person not named herein, information released pursuant to the above authorization, or information received from the above Customer, except to the extent necessary to deliver gas to PGS for transportation to the above Customer account(s), or as may be required by law (in which case Pool Manager will provide notice to PGS prior to making such disclosure).

Pool Manager: _____

Title: _____

Signature: _____

Date: _____

Attachment "A"

If Enrolling Additional "ACTIVE" PGS Locations,

Please provide the following information for each location when installing meters at multiple locations.

DBA: _____

Customer's Initials: _____

Service Address: _____

Billing Address: _____

City, State, Zip Code: _____

City, State, Zip Code: _____

Account Number.: _____

or Contract Number: _____

The above information can be duplicated for multiple locations.

FIRM DELIVERY AND OPERATIONAL BALANCING AGREEMENT

This Firm Delivery and Operational Balancing Agreement (the "Agreement") is made and entered into as of the ____ day of _____, 20____, by and between **Peoples Gas System, Inc.**, a Florida corporation ("PGS"), and _____, a _____ ("Pool Manager").

WITNESSETH:

WHEREAS, PGS operates a natural gas distribution system in the State of Florida, and transports Gas for industrial and commercial customers;

WHEREAS, PGS has enabled Pool Manager to enter into contract(s) pursuant to which Pool Manager will sell Gas to Customer Accounts comprising the Customer Pool (as hereinafter defined) by agreeing to transport such Gas from such points of receipt on PGS's distribution system to Customer Accounts without requiring such accounts to install and pay for telemetry or to individually balance Gas received and delivered by PGS for such accounts;

WHEREAS, Pool Manager has entered into a Master Capacity Release Agreement with PGS providing for PGS's release to Pool Manager of Firm transportation capacity rights on the upstream pipeline systems serving the PGS distribution system for use by Pool Manager in delivering Gas to PGS for the Customer Accounts;

WHEREAS, in order to maintain the operational integrity of its system, PGS must assure that Gas to be transported to the accounts in the Customer Pool is delivered to PGS at the times and in the quantities desired by such accounts, and that for each Month Pool Manager's ADQ (as herein defined) equals the quantity of Gas consumed by the Customer Pool; and

WHEREAS, PGS will transport Gas sold by Pool Manager and received by PGS for the Customer Pool to the Customer Accounts.

NOW, THEREFORE, in consideration of the premises and other good and valuable consideration, PGS and Pool Manager hereby agree as follows:

ARTICLE I – DEFINITIONS

As used herein, the following terms have the meanings set forth below. Capitalized terms used, but not otherwise defined, herein have the meanings given in PGS's FPSC Tariff.

"Actual Takes" means, for a specified period of time, the quantity of Gas passing through the meter(s) of the Customer Accounts during such specified period of time.

"ADQ" or "Aggregate Daily Quantity" means, for each Day, the quantity of Gas established as such by PGS pursuant to Section 4.1.

"Alert Day" means an Alert Day as defined in Transporter's Tariff.

"Business Day" has the meaning given in the Capacity Release Agreement.

“Capacity Release Agreement” means the Master Capacity Release Agreement between PGS and Pool Manager dated as of even date herewith, as the same may be amended from time to time.

“Contract Number” means Peoples Gas System, Inc. transportation account identifier obtained by the third-party natural gas provider in the Quorum Gas Management online system or any successor system thereto.

“Customer” means the person or entity responsible for a Customer Account.

“Customer Account” means each account included in the Customer Pool.

“Customer Pool” means, collectively, the Customer Accounts identified by PGS pursuant to Section 4.1.

“Day” has the meaning given in the Capacity Release Agreement.

“FGT” means Florida Gas Transmission Company, a Delaware corporation, and its successors and assigns.

“FGT’s FERC Tariff” means FGT’s effective FERC Gas Tariff, as amended, supplemented or superseded from time to time.

“Firm” means: (i) with respect to the sale and purchase of Gas, that Pool Manager is obligated to sell and deliver and a Customer is obligated to purchase and receive the quantity of Gas specified, except as excused by an event of Force Majeure, and (ii) with respect to transportation, that Transporter of Gas is obligated to make available a quantity of pipeline capacity, without interruption except as excused by an event of force majeure under Transporter’s Tariff, sufficient to enable Pool Manager to perform its obligations under this Agreement.

“Gas” means “Gas” as defined in Transporter’s Tariff.

“Month” has the meaning given in the Capacity Release Agreement.

“Monthly Imbalance Amount” means, for a Month, the positive or negative whole number difference determined by subtracting the Actual Takes for such Month from the sum of the ADQs for such Month (less the Retainage).

“OFO” means an Operational Flow Order as defined in Transporter’s Tariff.

“Primary Delivery Point(s)” means the Transporter Delivery Point(s) identified as the Primary Transporter Delivery Points in the Capacity Release Agreement, subject to modification by PGS from time to time.

“Retainage” means 0.35% of Gas received by PGS for the account of Customer at the Primary Delivery Point(s) to account for lost and unaccounted Gas between such point(s) and the meters of the Customer Accounts.

“Transporter” means, for purposes of this Agreement and the Capacity Release Agreement, individually or collectively as the context requires, any upstream pipeline(s) on which Firm Transportation Capacity Rights are being temporarily released by PGS to Pool Manager pursuant to the Capacity Release Agreement for purposes of serving the Customer Pool.

“Transporter Agreement” means, for purposes of this Agreement and the Capacity Release Agreement, the applicable Service Agreements for Firm Transportation Service (however named or titled) between Transporter and PGS in effect from time to time, including (a) Transporter's currently effective applicable rate schedule(s) and (b) General Terms and Conditions filed with the FERC or the FPSC (and incorporated in each said agreement by reference), as such agreements, rate schedules and general terms and conditions may be amended from time to time, and any successor firm agreement(s), firm rate schedule(s) or general terms and conditions applicable thereto.

“Transporter's Tariff” means, for purposes of this Agreement and the Capacity Release Agreement, Transporter's effective FERC or FPSC gas tariff applicable to firm transportation service under the Transporter Agreement, as such tariff may be amended from time to time.

ARTICLE II - TERM; PROGRAM CHANGES

Section 2.1 Term. This Agreement shall be effective on the date first written above. The term of this Agreement shall commence on the first Day of the Month for which PGS first delivers to Pool Manager a list of Customer Accounts as required by Section 4.1(a) (the “Effective Date”) and shall continue, unless earlier terminated pursuant to this Agreement, until the first anniversary of the Effective Date (the “Initial Term”). Thereafter, the term of this Agreement shall be extended for additional periods of one year unless either party gives written notice, not less than 90 days prior to the expiration of the Initial Term (or any subsequent period for which this Agreement has been extended) to the other party, of termination.

Section 2.2 Program Changes. Pool Manager understands that PGS is entering into this Agreement as part of a program approved by the FPSC. PGS reserves the right to file with the FPSC modifications to such program (including the terms and conditions of this Agreement). PGS shall give Pool Manager reasonable notice of any such filing. In the event the FPSC approves modifications to such program (including any terms or conditions set forth in this agreement), such modifications shall become binding on the parties hereto as of the date on which approval thereof by the FPSC becomes effective. Notwithstanding any other provision of this Agreement, PGS's obligations hereunder shall at all times be subject to the lawful orders, rules and regulations of the FPSC, and to the terms and conditions of PGS's FPSC Tariff.

ARTICLE III - NON-PAYMENT BY CUSTOMER

Pool Manager may terminate its obligation to deliver Gas hereunder for a Customer Account for non-payment of charges due Pool Manager by giving five days' written notice to PGS prior to the first Day of the Month as of which such termination is to be effective. Any such notice shall be accompanied by (i) documentary evidence of the Customer's failure to make payment for a period of at least 60 days, (ii) Pool Manager's affidavit that it has made commercially reasonable and good faith efforts to collect the amount due and (iii) a non-refundable termination fee of \$62.00.

ARTICLE IV - FIRM DELIVERY

Section 4.1 Pool Manager's Obligation.

(a) PGS shall deliver to Pool Manager each Month, at least five (5) Days prior to FGT's deadline for posting capacity releases for the first Day of the following Month, (i) a list of the Customer Accounts comprising the Customer Pool and (ii) the Aggregate Daily Quantity ("ADQ") of Gas required to meet the needs of the Customer Pool for such following Month. Subject to the provisions of Section 2.2, on each Day during the term of this Agreement, unless excused by Force Majeure or under Section 5.2 of this Agreement, Pool Manager agrees to cause to be delivered to PGS, on a Firm basis, the ADQ for the Customer Pool.

Delivery of all such Gas shall be at the Primary Delivery Point(s), and pathed along the Transporter pipeline, as established by the Transporter pipeline capacity released to the Pool Manager under any Capacity Release Agreement and released under the applicable FERC and Transporter rules and regulations.

(b) Pool Manager shall deliver to PGS daily, a nomination of the quantity of Gas to be delivered at the Primary Delivery Point(s) for the Customer Pool. Pool Manager's Nomination for Gas to be made available for delivery on the first Day of any Month shall be given by 10 a.m. on the second Business Day prior to the Day on which a nomination must be delivered to Transporter for receipt of deliveries at the PGS Receipt Point(s) on such Day. Daily Nominations for Gas to be made available for delivery other than on the first Day of a Month shall be given to PGS by 10 a.m. on the Business Day prior to the Day on which a nomination must be delivered to Transporter for the receipt of deliveries at the PGS Receipt Point(s) on such Day. The following nomination information is required for a valid nomination:

1. The Pool Manager's downstream delivery pool number under which service is being nominated;
2. The receipt location including applicable DRN and upstream pipeline name, upstream pipeline package ID, including Pool Manager's PGS downstream delivery pool number, and quantity in Therms of Gas to be tendered at each PGS receipt point;
3. The downstream delivery pool number under which service is being nominated, and quantity in Therms of gas to be delivered for the Pool Manager's supply pool;
4. A beginning and ending date for each nomination;
5. The upstream contract identifier.

Pool Manager understands that PGS is subject to FERC regulations that may require PGS to post certain Pool Manager information on a publicly accessible website. The submission by Pool Manager of a required nomination shall constitute Pool Manager's authorization to PGS to publicly disclose any information (including but not limited to the information provided in such nomination) required by applicable law or regulation to be disclosed by PGS.

(c) Pool Manager shall pay to PGS every month the Pool Administration Fee consisting of (i) \$142.00, plus (ii) \$0.91 times the number of Customer Accounts contained in the Customer Pool.

Section 4.2 Pool Manager's Failure to Perform.

(a) If (unless excused by Force Majeure or excused according to section 5.2 of this Agreement) Pool Manager fails to cause to be delivered on any Day any portion (the "Shortfall Quantity") of the quantity of Gas required to be delivered to PGS pursuant to Section 4.1, Pool Manager shall pay to PGS (in dollars per MMBtu), for the Shortfall Quantity, an amount equal to five (5) times the highest price, for the calendar day on which such Day commences, for spot gas delivered to a Gulf Coast pipeline, as published in Platts Gas Daily.

(1) If requested by Pool Manager, and agreed to by PGS, PGS will sell gas supply and interstate pipeline capacity on a delivered basis to the Pool Manager to offset a portion of the "Shortfall Quantity." The price for said "Backup Gas" shall be as mutually agreed between the parties plus a \$100 administration fee per Day that "Backup Gas" is supplied. PGS shall have no obligation to provide said "Backup Gas" and will do so only if the same can be provided without detriment to any other customer on the PGS distribution system.

(2) The Pool Manager's "Shortfall Quantity" will be reduced by the quantity of any "Backup Gas" provided by PGS.

(b) If Pool Manager causes to be delivered on any Day a quantity of Gas exceeding the quantity required to be delivered to PGS pursuant to Section 4.1, Pool Manager shall sell to PGS, and PGS shall purchase from Pool Manager, such excess Gas (the "Excess Quantity") at a purchase price equal to:

(1) fifty percent (50%) of the price reported in Platts Gas Daily for the Day in which Pool Manager delivered such Excess Quantity, for spot gas delivered to FGT at Florida Gas zone 1; minus

(2) the sum of any balancing, scheduling, alert day, OFO, or other penalties or charges incurred by PGS as a result of Pool Manager's delivery of the Excess Quantity; minus

(3) a fee of \$0.15 per MMBtu as a liquidated amount representing incidental damages. Pool Manager agrees that it will not bill any Customer for any Excess Quantity which is purchased by PGS from Pool Manager pursuant to this paragraph (b).

(c) Billing and payment of any amounts due either party pursuant to this section shall be in accordance with Article VI.

Section 4.3 Termination. If (i) in any three-Month period, unless excused by Force Majeure, Pool Manager fails to cause to be delivered on any three (3) Days any portion of the quantity of Gas required to be delivered to PGS pursuant to Section 4.1, or (ii) Pool Manager fails to timely pay any amount due PGS pursuant to Section 4.2, or (iii) Pool Manager is delinquent in making payment of other amounts due hereunder more than three (3) times in any 12-Month period, or (iv) PGS determines that Pool Manager has delivered to PGS a letter of authorization not actually signed by the Customer named therein, PGS may, in its sole discretion, without incurring any liability to Pool Manager or any Customer, terminate this Agreement by facsimile notice of termination to Pool Manager and notice to each Customer Account in the Customer Pool, such termination to be effective when specified in such notices; provided, however, that PGS's exercise of the remedy forth in this section shall not be construed as a waiver of PGS's rights under either of Section 4.2 or

Section 5.3. In addition, in the event of a determination by PGS pursuant to (iv) above, PGS may require that any future Customer letter of authorization submitted by Pool Manager be notarized.

Section 4.4 Pool Manager's Load Balancing Provisions. By the 18th Day of each calendar month, PGS will provide the Pool Manager with the meter reads that have occurred as of the 15th Day for the given billing month for Customer Accounts in the Customer Pool. By the 20th Day of that calendar month, the Pool Manager may request, and PGS may grant at its sole and reasonable discretion, one increase or reduction to the ADQ to be delivered by the Pool Manager for the Customer Pool for the remainder of the calendar month. If such request is granted, PGS and the Pool Manager will arrange for the release or recall of Transporter capacity and the associated change to the scheduled quantity of natural gas commodity according to the applicable FERC rules and regulations and the tariff provisions of the applicable Transporter. Should the aforementioned dates fall on a weekend or recognized federal holiday, the requirement will fall on the following Business Day.

Section 4.5 Establishment of Credit.

(a) Pool Manager shall establish credit prior to commencing deliveries of Gas hereunder (and shall maintain such credit during the term hereof) by one of the following methods:

- (1) making a cash deposit with PGS;
- (2) furnishing an irrevocable letter of credit from a bank, or a surety bond issued by a company with an A.M. Best Rating Service rating of B/VI or higher for bonds up to \$50,000 in amount and a rating of A-/VII or higher for bonds over \$50,000 in amount;
- (3) possessing and maintaining a Standard & Poor's Long Term Debt Rating of A- or better, a Moody's rating of A3 or better, or a comparable rating by another nationally recognized rating organization acceptable to PGS;
- (4) if Pool Manager's debt is not rated, by demonstrating to PGS (pursuant to the provisions of paragraph (b) below) Pool Manager's creditworthiness (*i.e.*, that Pool Manager's financial strength and stability are adequate); or
- (5) if Pool Manager's parent company or a third-party establishes credit pursuant to subparagraphs (3) or (4) above, such parent company or third-party may serve as guarantor of Pool Manager's obligations under this Agreement.

(b) If Pool Manager seeks to establish credit pursuant to paragraph (a) (4) above, Pool Manager shall furnish to PGS Pool Manager's audited financial statements (accompanied by the opinion of independent certified public accountants or chartered accountants of recognized national or regional standing) for at least the two most recently completed fiscal years. In evaluating Pool Manager's creditworthiness, PGS will consider Pool Manager's tangible net worth, interest coverage ratio, ratio of long term debt to tangible net worth, net cash flow, and other known factors relating to Pool Manager's creditworthiness. If credit is established by Pool Manager pursuant to paragraph (a)(4) above, (i) PGS may periodically review its determination of creditworthiness to assure that no material adverse changes in Pool Manager's financial condition have occurred, and (ii) Pool Manager shall annually during the term of this Agreement, within ninety (90) days following the end of Pool Manager's fiscal year, furnish to PGS Pool Manager's audited financial statements for the

year most recently ended (accompanied by the opinion of independent certified public accountants or chartered accountants of recognized national or regional standing). If Pool Manager's credit rating or financial statements are, or during the term of this Agreement become, unacceptable to PGS, or Pool Manager makes any payment required by this Agreement with a check which is dishonored by a bank, Pool Manager may establish credit only pursuant to paragraph (a)(1) or (a)(2) above. The provisions of this paragraph (b) shall apply to Pool Manager's parent company (or any third-party) in the event such parent company or third-party seeks to establish credit pursuant to paragraph (a)(4) above.

(c) The amount of any cash deposit, letter of credit or surety bond (collectively, "Security") furnished pursuant to paragraph (a)(1) or (a)(2) above shall be equal to the product of (i) the ADQ (in MMBtu) and (ii) \$150.00. PGS may require of Pool Manager, upon written notice of not less than fifteen (15) Days, new Security (if previously waived or returned), or additional Security, in order to more accurately reflect the amounts which may become due PGS from Pool Manager under Section 4.2, the amount of such Security to be determined as stated above.

(d) Upon termination of this Agreement, PGS shall credit the amount of any cash deposit against the final amount (if any) due PGS from Pool Manager hereunder, and the balance, if any, shall be returned to Pool Manager no later than fifteen (15) Days after the final bill hereunder is rendered (or was to be rendered).

(e) In no event will PGS confirm nominations of Pool Manager unless Pool Manager has established, and continues to maintain, credit as required by this Section 4.5.

(f) Pool Manager shall pay to PGS a non-refundable fee of \$250.00 for the cost incurred by PGS for the initial assessment of creditworthiness of any person hereunder pursuant to paragraph (a)(4) above. Pool Manager shall also pay the cost incurred by PGS for the review or re-establishment of creditworthiness in the event the Pool Manager's creditworthiness decreases to unacceptable levels or PGS incurs extraordinary expenses to review creditworthiness.

Section 4.6 Pool Manager's Obligations. If any act or omission of Pool Manager causes PGS to incur penalties or other expenses or liabilities for unauthorized overrun Gas, for imbalances on a pipeline system, for a failure to comply with a pipeline tariff, or for a failure to comply with a curtailment notice or to take deliveries as scheduled, Pool Manager will indemnify and reimburse PGS for all such amounts which the acts or omissions of Pool Manager or its supplier have caused PGS to incur. Nothing herein shall be deemed to foreclose PGS from employing other remedies, including cessation of deliveries, and PGS reserves the right to do so, for the unauthorized consumption of Gas.

ARTICLE V - IMBALANCES; INTERRUPTION OF DELIVERIES

Section 5.1 Interruption of Deliveries. Pool Manager recognizes that PGS is entitled to curtail or interrupt deliveries of Gas to the Customer Pool pursuant to PGS's FPSC Tariff. Pool Manager agrees that it will not bill any Customer for any quantities of Gas which are not consumed by such Customer due to interruption by PGS. If deliveries of Gas to a Customer Account are curtailed or interrupted pursuant to PGS's FPSC Tariff, Pool Manager shall sell to PGS, and PGS shall purchase from Pool Manager, that portion of the ADQ that is curtailed or interrupted. PGS shall notify Pool Manager with respect to each notice of curtailment or interruption issued pursuant to PGS's FPSC Tariff. After receiving such notice from PGS, unless otherwise directed by PGS, Pool Manager shall not curtail, cause to be curtailed, redirect, or cause to be redirected, any of the Customer Pool's

ADQ in a manner which would have the effect of reducing the quantities of Gas delivered at the Primary Delivery Point(s). For all Gas sold by Pool Manager to PGS pursuant to this section, PGS shall pay to Pool Manager an amount per MMBtu equal to the sum of (i) the price for spot Gas delivered to FGT at Florida Gas zone 2 , as reported in the "Daily Price Survey" in *Platts Gas Daily* for the Day in which PGS purchased the Gas, and (ii) the 100% load factor rate at which Pool Manager acquired the Released Capacity (as defined in the Capacity Release Agreement) from PGS pursuant to the Capacity Release Agreement. PGS warrants that it will not at any time exercise its right to interrupt deliveries of Gas to the Customer Pool pursuant to PGS's FPSC Tariff based solely on a determination that Gas being delivered by Pool Manager to the Primary Delivery Point(s) is less expensive than Gas which is, at the time of PGS's exercise of such right, otherwise available to PGS. For any Month in which PGS purchases Gas from Pool Manager pursuant to this section, PGS shall make payment of the amount payable to Pool Manager on or before the last Day of the Month following the Month in which PGS purchased such Gas.

Section 5.2 Mutually Beneficial Transactions. Pool Manager recognizes that PGS maintains the operation and system integrity of the PGS distribution system on a daily basis. Pool Manager also recognizes that as Delivery Point Operator for the Transporter interconnects, PGS is subject to the rules and regulations of the applicable Transporter with regard to operational flow rates, pressures and penalties. As such, PGS may have need for the Pool Manager to vary its daily delivery from the agreed to ADQ. On those occasions, PGS may request, at its sole discretion, and the Pool Manager may agree to, a change to the Pool Manager's level of Gas supply and interstate pipeline capacity. Terms and conditions of such transaction will be agreed upon at the time of the transaction and will be recorded and confirmed in writing within two business days of the transaction.

Section 5.3 Correction of Imbalances. PGS and Pool Manager intend that all Monthly Imbalance Amounts shall be resolved as of the end of each Month. At the end of each Month, the Monthly Imbalance Amount (if any) incurred during such Month shall be resolved in kind or cash. PGS will provide Pool Manager with an online cash-out statement of the Monthly Imbalance Amount by noon on the 10th Day of the following Month, and post a list of all Monthly Imbalance Amounts on its gas management system website . Pool Manager shall have a Book-Out Period until the 14th Day of such following month to utilize the Book-Out provisions in Section 5.4 below. Pool Manager and PGS shall utilize the provisions in Section 5.5 below to resolve in cash all Monthly Imbalance Amounts (or any portions thereof) remaining after the close of the Book-Out Period.

Section 5.4 Book-Out. Pool Manager may, during the Book-Out Period, net Positive Monthly Imbalance Amounts (as hereinafter defined), or portions thereof, with Negative Monthly Imbalance Amounts (as hereinafter defined), or portions thereof, of other Pool Managers or other Customers, and may net Negative Monthly Imbalance Amounts, or portions thereof, with Positive Monthly Imbalance Amounts of other Pool Managers or Customers. A Pool Manager availing itself of the provisions of this paragraph shall submit a completed online Imbalance Trading Form via the Company's gas management system website. PGS shall have no responsibility or liability for incorrect, incomplete or late Imbalance Trading Forms.

Section 5.5 Cashout. By the 15th Day (or the subsequent Business Day if a weekend or holiday) of the following Month, any end-of-Month imbalance remaining after trading will be resolved in cash as follows:

(a) Positive Imbalances. If a Monthly Imbalance Amount is Positive (i.e., the sum of the ADQs of the Customer Pool for the Month (less the Retainage) exceeds the Actual Takes of the Customer Pool for such Month), PGS shall purchase from Pool Manager (and Pool Manager shall sell to PGS) such Monthly Imbalance Amount at a price per Therm (the "Unit Price") equal to the lowest weekly average (weeks where Friday is within the calendar Month) of the "Daily price survey" for Gas under the "Midpoint" column for "Florida Gas, zone 1", "Florida Gas zone 2" or "Florida Gas, zone 3", as reported in Platts Gas Daily, for the Month in which such Monthly Imbalance Amount was incurred. The total amount due Pool Manager pursuant to this paragraph (a) shall be the product of the Unit Price (calculated as set forth herein) and such Monthly Imbalance Amount.

(b) Negative Imbalances. If a Monthly Imbalance Amount is Negative (i.e., Actual Takes of the Customer Pool exceed the sum of the ADQs of the Customer Pool for such Month less the Retainage), PGS shall sell to Pool Manager (and Pool Manager shall purchase from PGS) such Monthly Imbalance Amount at a price per Therm (the "Unit Price") equal to the sum of (i) the highest weekly average (weeks where Friday is within the calendar Month) of the "Daily price survey" for Gas under the "Midpoint" column for "Florida Gas, zone 1", "Florida Gas zone 2" or "Florida Gas, zone 3", as reported in Platts Gas Daily, for the Month in which such Monthly Imbalance Amount accumulated plus (ii) an amount equal to the sum of (A) the FGT FTS-3 usage rate (including, but not limited to, usage charges, surcharges, fuel reimbursement charges, and other applicable charges, taxes, assessments and fees) for the applicable calendar month and (B) the maximum reservation rate for FGT FTS-3 capacity. The total amount due PGS pursuant to this paragraph (b) shall be the product of the Unit Price (calculated as set forth herein) and such Monthly Imbalance Amount.

(c) For any Month in which a Monthly Imbalance Amount is required by paragraph (a) to be purchased by PGS, PGS shall make payment of the amount payable to Pool Manager on or before the last Day of the Month following the Month in which the Monthly Imbalance Amount accumulated. For any Month in which a Monthly Imbalance Amount is required by paragraph (b) to be purchased by Pool Manager, the amount payable to PGS shall be billed by PGS and paid by Pool Manager pursuant to Article VI.

ARTICLE VI - BILLING AND PAYMENT

Section 6.1 Amounts Due PGS. When any amounts are payable by Pool Manager pursuant to Articles IV or V, PGS shall, as soon as practicable after such amounts are determined, deliver a bill to Pool Manager for such amounts. Pool Manager shall pay any such bill rendered by PGS, minus any disputed amounts, to PGS at the address specified in the invoice on or before the 20th Day following the date of PGS's mailing or other delivery of such bill.

- (a) Charges for services due and rendered which are unpaid, and not in good faith dispute, by the due date are subject to a Late Payment Charge of 1.5% per Month, except for the accounts of federal, state and local governmental entities, agencies and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state and local governmental entities, agencies and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law.
- (b) If Pool Manager fails to make any payment to PGS when due and such failure is not remedied by or on behalf of Pool Manager within five (5) Days after written notice by PGS of such default in payment, then PGS, in addition to any other remedy it may have, may, without incurring any liability to Pool Manager and without terminating this Agreement, suspend further deliveries of Gas to the Customer Pool until such amount

is paid; provided, however, that PGS shall not do so if (i) Pool Manager's failure to pay is the result of a bona fide billing dispute, (ii) Pool Manager has paid all amounts not in dispute, and (iii) the parties are negotiating in good faith to resolve the dispute.

Section 6.2 Amounts Due Pool Manager. Any amounts due Pool Manager from PGS pursuant to Section 4.2(b) shall be paid to Pool Manager on or before the 20th Day of the Month following the Month in which PGS purchased any Excess Quantity from Pool Manager pursuant to Section 4.2(b). If PGS fails to make any payment to Pool Manager when due and such failure is not remedied by or on behalf of PGS within five (5) Days after written notice by Pool Manager of such default in payment, then Pool Manager, in addition to any other remedy it may have, may, without incurring any liability to PGS and without terminating this Agreement, suspend payment of any amounts due PGS pursuant to this Agreement until such amount is paid; provided, however, that Pool Manager shall not do so if (i) PGS's failure to pay is the result of a bona fide billing dispute, (ii) PGS has paid all amounts not in dispute, and (iii) the parties are negotiating in good faith to resolve the dispute.

ARTICLE VII - FORCE MAJEURE

To the extent provided in this article, Pool Manager shall be excused from delivering, on any Day, the amount of Gas required under Article IV, if (and only to the extent) such delivery is prevented by a Force Majeure event. For purposes of this Agreement, "Force Majeure" events shall be limited to those which directly cause the failure of Firm transportation of Gas to the Primary Transporter Delivery Point(s), where the cause of such failure constitutes an event of force majeure pursuant to the terms of Transporter's Tariff. If, at the time of any such failure, Pool Manager is delivering Gas to or for the account of persons other than the Customer Accounts in the Customer Pool, the quantity of Gas as to which Pool Manager shall be excused from delivering pursuant to Article IV will be no more than a proportionate amount of the total deliveries curtailed by Transporter due to the Force Majeure event. Pool Manager is responsible for establishing, to the reasonable satisfaction of PGS, Pool Manager's entitlement to the excuse from performance provided by this article. Any quantities of Gas which Pool Manager is excused from delivering pursuant to this article shall be made up by Pool Manager as soon as possible at a rate of delivery reasonably established by PGS, and Pool Manager shall pay to PGS, for any such quantities which have not been made-up by Pool Manager within thirty (30) Days following the Day on which they were to have been delivered by Pool Manager pursuant to Article IV (as such Day may have been extended by Force Majeure), an amount per MMBtu equal to five (5) times the highest price, during such 30-Day period, for spot gas delivered to a Gulf Coast pipeline, as published in *Gas Daily*. Billing and payment of any amounts payable by Pool Manager to PGS pursuant to this article shall be in accordance with Article VI.

ARTICLE VIII - MISCELLANEOUS

Except for Gas purchased by PGS from Pool Manager pursuant to Section 5.5(a), nothing in this Agreement shall be construed as vesting in PGS title to any Gas delivered by Pool Manager hereunder.

Neither PGS nor Pool Manager is in any way or for any purpose, by nature of this Agreement or otherwise, a partner, joint venturer, agent, employer or employee of the other. Nothing in this Agreement is intended to be for the benefit of, or to create any duty or liability to, any person not a party hereto.

This Agreement may not be assigned by Pool Manager without the prior written consent of PGS.

Performance of this Agreement and the interpretation thereof shall be in accordance with the laws of the State of Florida.

Venue for any action between the parties hereto arising out of this Agreement shall be in a court, located in the State of Florida, having jurisdiction. In any such action, the reasonable attorneys' fees and costs of the party prevailing in such action shall be recovered by such party from the other party. Neither PGS nor Pool Manager shall be liable to the other or to any person claiming through the other for special, indirect, punitive or consequential damages, lost profits or lost opportunity costs relating to any matter covered by this Agreement.

Any notice concerning this Agreement, except for those specifically required or permitted to be provided by facsimile, shall be given in writing and mailed by first-class mail to the party being notified at the address for such party stated below:

If to PGS:

Peoples Gas System, Inc.
3600 Midtown Drive
Tampa, FL 33607

P. O. Box 2562
Tampa, Florida 33601-2562
Attention: NCTS Administrator

If to Pool Manager:

Pool Manager shall keep confidential and will not use, or disclose to any person not a party hereto, the information received from PGS or any Customer during the performance of this Agreement, except to the extent such disclosure is necessary for the Pool Manager's performance hereunder or is required by law. In the case of any disclosure required by law to be made, Pool Manager shall, prior to making such disclosure, provide written notice to PGS of the disclosure to be made in order that PGS may seek a protective order or other means of protecting the confidentiality of the information to be disclosed. The parties' obligations under this paragraph shall expire two (2) years from the date of termination of this Agreement.

IN WITNESS WHEREOF, PGS and Pool Manager have executed this Agreement on the date first written above.

"PGS"

"Pool Manager"

PEOPLES GAS SYSTEM, INC.

NAME OF COMPANY

By: _____
Name:
Title:

By: _____
Name:
Title:

RESERVED FOR FUTURE USE

RESERVED FOR FUTURE USE

RESERVED FOR FUTURE USE

ITS AGENT AGREEMENT

The undersigned Shipper hereby designates the undersigned Agent as its Agent to perform the following identified (*i.e.*, marked with an “X”) obligations of Shipper under Shipper’s Gas Transportation Agreement(s) with Peoples Gas System, Inc. (“PGS”):

- Invoicing/Payment
- Nominations
- Monthly Imbalance Resolution
- Alert Day Volume Aggregation and Alert Day Penalty Responsibility

Shipper, Agent and PGS hereby agree, for all purposes relating to the functions identified above, that:

1. The designation by Shipper of Agent as Shipper’s Agent shall be effective as of the beginning of the Day commencing on _____ ← insert date.
2. Shipper agrees that it may designate only one agent however, that agent may perform one or several of the functions listed above.
3. PGS has the right to rely on any written or verbal communication from Agent, and any communications by PGS to Agent shall be deemed notice to Shipper.
4. Agent shall perform the functions identified above in a manner consistent with PGS’s Natural Gas Tariff on file with the Florida Public Service Commission, as the same may be amended from time to time.
5. Alert Day penalties imposed on the ITS Customer Pool of which Shipper is a part shall be paid by Agent; provided, however, that if Agent fails to pay such penalties within sixty (60) days after the date on which they are imposed by PGS, Shipper shall be responsible for, and pay to PGS, such Alert Day penalties (if any) as would have been payable by Shipper for such Alert Day in the absence of this Agreement.
6. Shipper shall remain liable to PGS (a) with respect to any act or omission of Agent in the performance of the functions identified above and, (b) to the extent not paid by Agent for the ITS Customer Pool of which Shipper is a part, all charges arising under the Gas Transportation Agreement(s) between PGS and Shipper. Shipper shall indemnify, hold harmless and defend PGS from and against any and all acts or omissions of Agent. To the extent that Shipper is the State of Florida, one of its agencies, or one of its subdivisions, nothing herein shall be construed or interpreted as a waiver of sovereign immunity beyond the waiver provided in Section 768.28, Florida Statutes, or any successor statute.

SHIPPER INFORMATION (Full Company Legal Name)	AGENT INFORMATION (Full Company Legal Name)
SHIPPER:	AGENT:
DUNS NO:	DUNS NO:
PGS ACCOUNT NO:	PGS ACCOUNT NO:
MAILING ADDRESS:	MAILING ADDRESS:
CITY:	CITY:
STATE AND ZIP CODE:	STATE AND ZIP CODE:
CONTACT PERSON:	CONTACT PERSON:
TELEPHONE NO:	TELEPHONE NO:
FAX NO:	FAX NO:
E-MAIL:	E-MAIL:

SIGNED BY: _____

SIGNED BY: _____

TITLE: _____

TITLE: _____

ACCEPTED FOR PGS BY: _____ DATE: _____

DATA ACCESS AGREEMENT

This Data Access Agreement ("Agreement") is made and entered into this _____ day of _____, 20____ between **Peoples Gas System, Inc., a Florida corporation** ("PGS"), and _____, a _____ ("Subscriber").

WITNESSETH

WHEREAS, PGS owns, operates and maintains natural gas measuring and regulating station facilities at _____ ("Facilities"); and,

WHEREAS, Subscriber is a customer of PGS, and wishes to receive electronically data regarding Subscriber's natural gas usage ("Data");

WHEREAS, PGS is willing, subject to the terms and conditions contained below, to install, on the Facilities, certain electronic data gathering devices, including, where necessary, lines for transmission of electric power and electronic data (collectively, "Devices") that will make it possible for Subscriber to receive the Data.

NOW, THEREFORE, PGS agrees, subject to the terms and conditions contained in this Agreement, to install, operate, maintain, repair, replace and remove the Devices at the Facilities. The Data drawn from the Devices will be made available at data ports or designated analog or discrete output (collectively, the "Ports"). All Data provided to Subscriber shall be used for the sole purpose of evaluating and managing its internal usage.

Subscriber shall, within thirty (30) days of receiving an invoice, reimburse PGS for all expenses incurred by PGS in connection with, or incidental to, the installation, operation, maintenance, repair, replacement or removal of the Devices. PGS is only providing the Devices; Subscriber shall be responsible for procuring, installing and maintaining, at its own cost and expense, all computer hardware and software necessary for its own receipt and use of the Data.

Agreement shall remain in force and effect until the first to occur of (i) discontinuation of Subscriber's status as a customer of PGS, or (ii) termination of this Agreement by PGS or Subscriber on thirty (30) days written notice to the other party. In addition, PGS shall have the right to suspend the transmission of Data, and/or disconnect the Facilities during any period in which, in PGS's sole judgment, the Devices pose a threat of interference with the operation of, or access to, the Facilities, or otherwise poses a risk to person or property.

Subscriber hereby grants to PGS such access as is reasonably necessary for the installation, operation, maintenance, repair, replacement or removal of the Devices.

PGS is installing the Devices at the Facilities as a convenience to Subscriber. **PGS MAKES NO WARRANTY AS TO THE OPERATION OF, OR ACCURACY OF THE DATA PROVIDED THROUGH, THE PORTS, AND TAKES NO RESPONSIBILITY FOR SUBSCRIBER'S USE OF THE PORT AND DATA SUPPLIED THEREFROM, SINCE THEY ARE BEING SUPPLIED FOR INFORMATIONAL PURPOSES ONLY, AT NO PROFIT AND AS AN ACCOMMODATION TO SUBSCRIBER. PGS DISCLAIMS ANY AND ALL WARRANTIES, EXPRESS OR IMPLIED, INCLUDING WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY.**

PGS IS NOT LIABLE FOR, AND SUBSCRIBER HEREBY WAIVES ANY RIGHT TO, ANY AND ALL INDIRECT, INCIDENTAL AND CONSEQUENTIAL DAMAGES, INCLUDING, BUT NOT LIMITED TO, LOSS OF PROFITS, LOSS OF CAPITAL, LOSS OF DATA, COMPUTER DOWNTIME, AND COST OF SUBSTITUTE SERVICES. THE PARTIES AGREE THAT PGS SHALL NOT BE LIABLE FOR ANY COMPUTER PROBLEMS RESULTING FROM SUBSCRIBER'S ATTEMPTS TO RECEIVE OR PROCESS THE DATA, INCLUDING PROBLEMS RESULTING FROM THE USE OF ANY THIRD PARTY SOFTWARE OR FROM COMPUTER VIRUSES.

Subscriber shall not attempt, and shall not permit any third party to attempt, to adjust, modify or remove the Devices without the prior written approval of PGS.

Subscriber agrees to protect, indemnify and hold PGS harmless from and against any and all liability, costs, damages and expenses in any way attributable to Subscriber's failure to comply with this Agreement or Subscriber's negligence or fault. This indemnification shall include, but is not limited to, (1) PGS's attorney's fee and court costs, and (2) any liability, costs, damages and expenses resulting from the use of the data signal from the Port. This indemnification provision is in addition to (and does not replace) similar provisions relating to the same subject matter in the Gas Transportation Agreement, if applicable. To the extent that the Subscriber is the State of Florida, one of its agencies, or one of its subdivisions, nothing herein shall be construed or interpreted as a waiver of sovereign immunity beyond the waiver provided in Section 768.28, Florida Statutes, or any successor statute.

Notwithstanding any provision of this Agreement to the contrary, measurement of gas delivered to or consumed by Subscriber shall be governed by the applicable provisions of PGS's natural gas Tariff on file with the Florida Public Service Commission (or its successor) and in effect from time to time.

IN WITNESS WHEREOF, this Agreement is executed as of the day and year first hereinabove written.

PEOPLES GAS SYSTEM, INC.

NAME OF SUBSCRIBER

By: _____
Name: _____
Title: _____
Date: _____

By: _____
Name: _____
Title: _____
Date: _____



MyQuorum Peoples Gas Access Form

Please Check One:

	New User ID		Delete User ID
--	-------------	--	----------------

Date: _____

Business Associate Name: _____

Peoples Gas System, Inc. Account Number: _____

Duns Number: _____

Business Partner Information

Contact Person Name: _____

Contact Person Title: _____

Phone Number: _____ Mobile Number: _____

E-mail Address: _____ Fax Number: _____

Mailing Address (include city, state & zip code): _____

Business Partner Role

Check applicable role(s):

- Shipper** (Submit & View Nominations, Imbalance Trading, and the Authorization to Post Imbalance)
- Analyst** (NCTS Enrollment/De-Enrollment Submission and Update LOA Contact Information)
- Designee** (Authorized Access to a Third-Party Natural Gas Supplier's PGS Records)

Approved by Business Partner Authorized Company Representative or Designee

Name: _____

Title: _____

Phone Number: _____

E-mail Address: _____

Please return this document to:

PGSGASTRANSPORTATION@TECOENERGY.COM

MINIMUM VOLUME COMMITMENT GAS TRANSPORTATION AGREEMENT

This Minimum Volume Commitment Gas Transportation Agreement (the "Agreement") is made and entered into as of the _____ day of _____, 20____, by and between Peoples Gas System, Inc., a Florida corporation ("PGS"), and _____, a _____ ("Shipper"), who hereby agree as follows:

ARTICLE I - DEFINITIONS

As used herein, the following terms shall have the meanings set forth below.

Capitalized terms used herein, but not defined below, have the meanings given for such terms in PGS's FPSC Tariff.

"Actual Takes" means, for a specified period, the quantity of Gas passing through the meter(s) of the Customer Accounts during that period.

"Business Day" means the Days Monday through Friday (excluding any federal banking holiday falling on any such Day).

"Day" means the period of 24 consecutive hours beginning and ending at 9:00 a.m. Central Clock Time.

"Facility" means Shipper's _____ facility located in _____, Florida.

"FPSC" means the Florida Public Service Commission or any successor agency.

"Gas" shall have the same meaning as given for such term in PGS's FPSC Tariff.

"Gas Service" shall have the same meaning as given for such term in PGS's FPSC Tariff.

"MAT Deficiency Charge" means the difference between the applicable MAT set forth in Article VI and the actual quantity of Gas delivered during the twelve-month delivery period, multiplied by the applicable rate schedule in effect at the end of the twelve-month delivery period.

"Maximum Delivery Quantity" or "MDQ" means the maximum amount of Gas that PGS is obligated to cause to be delivered for Shipper's account pursuant to this Agreement on any Day at the PGS Delivery Point(s) and is stated in Appendix B.

"Maximum Transportation Quantity" or "MTQ" means the maximum amount of Gas that PGS shall be obligated to receive pursuant to this Agreement on any Day at the PGS Receipt Point(s), and is stated in Appendix A.

"Minimum Annual Take" or "MAT" means the quantity of minimum annual delivery of natural gas at the facility agreed to by Shipper and set forth in Article VI.

“Minimum Delivery Obligation” means the sum of Shipper’s total Gas requirements over the Term of this agreement as set forth in Article VI.

“Nomination” means a notice delivered by Shipper to PGS in the form specified in PGS’s FPSC Tariff, specifying (in MMBtu) the quantity of Gas the Shipper desires to purchase or to have PGS receive, transport, and deliver at the PGS Delivery Point(s).

“Nominate” means to deliver a completed Nomination.

“PGS Delivery Point(s)” means the point(s) listed in Appendix B.

“PGS Receipt Point(s)” means the point(s) of physical interconnection between Transporter and PGS, or between Shipper and PGS listed in Appendix A.

“Retainage” means 0.35% of Gas received by PGS for the account of the Customer at the Primary Delivery Point(s) to account for lost and unaccounted Gas between such point(s) and the meters of the Customer Accounts.

“Supplier(s)” means person(s) (other than PGS) from which Shipper purchases Gas transported hereunder.

“Transporter” means any upstream intrastate or interstate transport service provider.

“Twelve-Month Delivery Period” means each twelve-month period commencing on the date of Gas Service is available to the Facility and continues on an annual basis throughout the Term of this Agreement.

ARTICLE II – TERM

This Agreement is effective on the date first written above. The term shall commence upon the initiation of Gas Service and continue until the last day of the Twelve-Month Delivery Period or when the Minimum Delivery Obligation is satisfied. (the “Termination Date”) (the “Term”). The Term shall reflect the recovery period for the extension of Gas Service. In no instance will the Term exceed (10) years. At the end of the Term, the Customer will be placed in the applicable rate schedule.

ARTICLE III – SALES AND TRANSPORTATION SERVICE

Section 3.1 Services. PGS desires to sell and Shipper desires to purchase from PGS, from time to time, for use in the Facility (but not for resale), Gas in quantities which, at Shipper’s request, PGS may, in its sole discretion exercised in a not unduly discriminatory manner, agree to sell to Shipper. Shipper also engages PGS, and PGS accepts such engagement, to receive Gas for Shipper’s account, up to the MTQ, at the PGS Receipt Point(s), and to cause an equivalent quantity, less the Retainage, to be redelivered to Shipper. Such sales and transportation shall be governed by PGS’s FPSC Tariff and this Agreement. If there is a conflict between the Tariff and this Agreement, the Tariff shall control. Sales and transportation hereunder are provided in accordance with PGS’s FPSC Tariff and PGS’s curtailment plan. If Shipper’s service is interruptible, Shipper may select one or more of the options described in Appendix D, which may enable Shipper to continue receiving delivery of Gas during periods of curtailment or interruption.

PGS shall have no obligation to make sales to Shipper in lieu of the transportation of Gas contemplated by this Agreement.

Section 3.2 Required Equipment. All items that PGS must install to provide natural gas transportation service hereunder (the "Equipment"), if any, shall be determined solely by PGS. Unless the parties agree otherwise, all facilities used to provide service to Shipper hereunder (including without limitation the Equipment) shall be installed, owned, operated and maintained by PGS.

Section 3.3 Telemetry Equipment. Equipment which PGS must install to provide transmission of measurement data hereunder (the "Telemetry Equipment"), if any, and the anticipated cost thereof, are listed in Appendix C. Shipper shall reimburse PGS for all costs incurred for the Telemetry Equipment on receipt of PGS's invoice therefor. Shipper shall be responsible for securing access to the gas measurement data transmission network as required by PGS for the proper functioning of Telemetry Equipment.

ARTICLE IV – NOMINATIONS

Section 4.1 General. For each Day Shipper desires service hereunder, Shipper shall provide a Nomination to PGS pursuant to Sections 4.2 and/or 4.3 for each meter at the Facility. The total quantity for the Facility may be Nominated to a single meter, with "zero" Nominations being made for any additional meters located at the Facility. All Nominations shall be made to PGS at its website (<https://custactivitiespeoplesgas.com>) provided that, in an emergency, a Nomination may be delivered via facsimile using the form set forth in PGS's FPSC Tariff. Quantities confirmed by PGS for delivery shall be Scheduled Quantities. If requested by Shipper, PGS will allow increases or decreases in Scheduled Quantities after the Nomination deadlines set forth in this article, if the same can be confirmed by PGS, Transporters and Suppliers, and can be accomplished without detriment to services then scheduled on such Day for PGS and other shippers. The maximum quantity PGS shall be obligated to make available for delivery to Shipper on any Day (which shall not exceed the MDQ) is the sum of (a) the Transportation Quantity and (b) the Sales Quantity established pursuant to this article.

Section 4.2 Nomination for Purchase. Unless otherwise agreed, Shipper shall Nominate Gas for purchase hereunder not less than seven (7) Business Days prior to the first Day of any Month in which Shipper desires to purchase Gas. Daily notices shall be given to PGS at least two (2) Business Days (but not less than forty-eight (48) hours) prior to the commencement of the Day on which Shipper desires delivery of the Gas. If Shipper has timely Nominated a quantity for a particular Month, PGS shall confirm to Shipper the quantity PGS will tender for purchase by Shipper (the "Sales Quantity," which shall also be a "Scheduled Quantity") no later than 5:00 p.m. Eastern Time on the Business Day immediately preceding each Day during such Month.

Section 4.3 Nomination for Transportation. Unless otherwise agreed, Shipper shall, for each Month, and each Day during such Month that Shipper seeks to change any aspect of any prior Nomination, notify PGS by providing a completed Nomination. Shipper's Nomination for Gas to be to be made available for delivery on the first Day of any Month shall be given by 10 a.m. on the second Business Day prior to the Day on which a nomination must be delivered to Transporter for receipt of deliveries at the PGS Receipt Point(s) on such Day. Daily Nominations for Gas to be made available for delivery other than on the first Day of a Month shall be given to PGS by 10 a.m. on the Business Day prior to the Day on which a nomination must be delivered to Transporter for the receipt of deliveries at the PGS Receipt Point(s) on such Day. The following nomination information is required for a valid nomination:

- a. The Shipper's account number under which service is being nominated;

- b. The receipt point location including applicable DRN and upstream pipeline name, upstream pipeline package ID, including Shipper's PGS account number, and quantity in Therms of Gas to be tendered at each PGS receipt point;
- c. The downstream delivery facility name, and quantity in Therms of Gas to be delivered for each PGS Shipper account;
- d. A beginning and ending date for each nomination;
- e. The upstream contract identifier.

Only nominations with clearly matching upstream Transporter identifiers (including Shipper's package ID and PGS account number) and downstream (PGS) identifiers will be scheduled. If Shipper or Shipper's Agent fails to comply with provisions (a) through (e) of this section, PGS may not schedule commencement of service or change a prior nomination.

Shipper understands that PGS is subject to FERC regulations that may require PGS to post certain Shipper information on a publicly accessible website. The submission by Shipper or Shipper's Agent of a required nomination shall constitute Shipper's authorization to PGS to publicly disclose any information (including but not limited to the information provided in such nomination) required by applicable law or regulation to be disclosed by PGS.

PGS shall confirm to Shipper the quantity PGS will make available for redelivery on such Day (the "Transportation Quantity," which shall also be a "Scheduled Quantity") no later than 5:00 p.m. Eastern Time on the Business Day immediately preceding such Day. PGS has no obligation to confirm a quantity Nominated by Shipper pursuant to this section greater than the quantity which, in PGS's reasonable judgment, equals the Facility's likely consumption for a Day plus Retainage, less any Sales Quantities confirmed for delivery on such Day.

Section 4.4 Mutually Beneficial Transactions. Shipper recognizes that PGS maintains the operation and system integrity of the PGS distribution system on a daily basis, and that PGS, as the delivery point operator for its points of interconnection with interstate pipelines, is subject to the rules and regulations of such pipelines with regard to operational flow rates, pressures and penalties. As such, PGS may from time to time need Shipper to vary its Nominated quantities of Gas to be delivered at the PGS Receipt Point(s). On such occasions, PGS may in its sole discretion request, and Shipper may agree to, a change in the quantity of Gas to be delivered for the account of Shipper at the PGS Receipt Point(s). No such change in the quantity of Gas to be delivered shall be made pursuant to this section without the consent of Shipper. Terms and conditions of any such transaction will be agreed upon between the parties at the time of the transaction and will be recorded and confirmed in writing within two Business Days of the transaction.

ARTICLE–V - TRANSPORTATION AND OTHER CHARGES

Section 5.1 Transportation Charges. Shipper shall pay PGS each Month for transportation service rendered by PGS, and, if applicable, for Gas purchased from PGS, in accordance with the then-applicable rate schedule in PGS's FPSC Tariff. At the time of execution of this Agreement, Rate Schedule _____ is applicable. In the event rate schedule, CIS or a fixed rate schedule is applicable, this Agreement will automatically renew following the Initial Term at the then applicable rate schedule unless Shipper and PGS have agreed at least thirty (30) days prior to the expiration of the then current term that Rate Schedule CIS or another rate schedule shall apply.

During the Term of this Agreement, Buyer agrees to a MAT of natural gas at the Facility which will follow the schedule outlined in Section 6.2.

Section 5.2 Changes in Tariff. If the applicable rates or rate schedules change or are amended or superseded, the newly applicable rates or rate schedules shall be applicable to service hereunder. Nothing contained herein shall prevent PGS from filing with the FPSC (or Shipper from opposing) changes to the rates and other provisions in PGS's FPSC Tariff.

ARTICLE VI - REQUIREMENTS

Section 6.1 Minimum Delivery Obligation. The sum of Shipper's total Gas requirements over the Term of this Agreement are estimated to be _____ Therms.

Section 6.2 Minimum Annual Take. PGS requires the following MAT for each Twelve-Month Delivery Period, or such Delivery Period as agreed upon by the Parties as applicable:

Period	Therms
1	
2	
3	
4	
5	
6	
7	
8	
9	
10	

Section 6.3 Shortfall and MAT Deficiency Charge. If the Shipper fails to take delivery of the MAT in any Twelve-Month Delivery Period, the Shipper shall pay PGS a MAT Deficiency Charge calculated as follows: the difference between the applicable MAT and the actual quantity of Gas delivered during the Twelve-Month Delivery Period, multiplied by the rate schedule in effect at the end of the Twelve-Month Delivery Period. If, during any Twelve-Month Delivery Period, the actual quantity of Gas delivered to the Facility exceeds the applicable MAT, said excess shall be carried forward to the next Twelve-Month Delivery Period for purposes of offsetting any MAT Deficiency Charge hereunder.

Section 6.4 Financial Guarantee. Shipper shall furnish to PGS an irrevocable standby letter of credit issued by a bank acceptable to PGS or such other form of guarantee acceptable to PGS (the "Financial Guarantee") in an amount equal to []. PGS may adjust the amount required in the Financial Guarantee at the end of each Twelve-Month Delivery Period.

Shipper's failure to maintain the Financial Guarantee, which for the avoidance of doubt includes notice of termination of security without acceptable alternative Financial Guarantee being provided, shall constitute a default of this Agreement.

ARTICLE VII - BILLING AND PAYMENT

Section 7.1 Billing. PGS will bill Shipper each Month for all Actual Takes during the preceding Month, and for any other amounts due hereunder. If, during the preceding Month, PGS has purchased Gas from Shipper pursuant to an interruption or curtailment order, such bill shall show a credit for the estimated amount due Shipper for such purchase(s). If the estimated amount owed by PGS to Shipper exceeds the amount Shipper owes PGS, PGS shall pay Shipper the net amount estimated to be due Shipper at the time PGS bills Shipper.

Section 7.1.1 Billing of MAT Deficiency Charge(s). PGS will bill Shipper for the MAT Deficiency Charge no later than thirty (30) days after the end of each Twelve-Month Delivery Period.

Section 7.2 Payment. Shipper shall pay all such bills, minus any disputed amounts, at the address specified in the invoice by the 20th Day following the date of PGS's mailing (as signified by the postmark) or other delivery of the bill. All sums not so paid by Shipper (or credited or paid by PGS) shall be considered delinquent and subject to later payment schedules as set forth below.

Section 7.3 Termination Payment. If the Shipper terminates Gas Service hereunder after execution of this Agreement, Shipper shall pay PGS any MAT Deficiency Charge(s) applicable at the time of termination and any future MAT Deficiency Charge(s) pursuant to the schedule in Section 6.2. resulting from such termination (the "Termination Payment"). Shipper agrees that it will make any such Termination Payment to PGS within twenty (20) days after receipt of PGS' invoice.

Section 7.4 Billing Disputes. In the event of a bona fide billing dispute, Shipper or PGS, as the case may be, shall pay (or credit) to the other party all amounts not in dispute, and the parties shall negotiate in good faith to resolve the amount in dispute as soon as reasonably practicable. If a party has withheld payment (or credit) of a disputed amount, and the dispute is resolved, the non-prevailing party shall pay to the other party the amount determined to be due such other party, plus interest thereon at an annual rate equal to the prime interest rate of Citibank, N.A., New York, New York, plus one percent (1%), calculated on a daily basis from the date due until paid (or credited).

Section 7.5 Errors or Estimates. If an estimate is used to determine the amount due Shipper for purchases by PGS pursuant to an interruption or curtailment order, PGS shall make any adjustment necessary to reflect the actual amount due Shipper on account of such purchases in the next bill rendered to Shipper after determination of the actual amount due. An error in any bill, credit or payment shall be corrected in the next bill rendered after the error is confirmed by PGS.

Each party's performance obligation hereunder shall abate proportionately during a Force Majeure event and during any period that a party is unable to perform its obligations due to the other party's performance failure. The term of this Agreement shall be extended for a period equal to the length of any such abatement(s).

ARTICLE VIII - FAILURE TO MAKE PAYMENT

Section 8.1 Late Payment Charge. Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of 1.5%, except the accounts of

federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies, and instrumentalities at a rate no greater than allowed, and in a manner permitted by applicable law.

Section 8.2 Other Remedies. If Shipper fails to remedy a delinquency in any payment within five (5) Days after written notice thereof by PGS, PGS, in addition to any other remedy may, without incurring any liability to Shipper and without terminating this Agreement, suspend further deliveries to Shipper until the delinquent amount is paid (including Late Payment Charges), but PGS shall not do so if the failure to pay is the result of a bona fide billing dispute, and all undisputed amounts have been paid. If PGS fails to remedy a delinquency in providing a credit (or making payment) to Shipper for PGS purchases pursuant to an interruption or curtailment order within five (5) Days after Shipper's written notice thereof, Shipper, in addition to any other remedy, may, without incurring liability to PGS and without terminating this Agreement, suspend PGS's right to retain and purchase Shipper's Gas pursuant to an interruption or curtailment order, but Shipper shall not do so if PGS's failure to provide a credit (or make payment) is the result of a bona fide billing dispute, and all undisputed amounts have been credited or paid by PGS.

ARTICLE IX – MISCELLANEOUS

Section 9.1 Assignment and Transfer. Neither party may assign this Agreement without the prior written consent of the other party (which shall not be unreasonably withheld) and the assignee's written assumption of the assigning party's obligations hereunder. [SUCH EXCEPTIONS TO THE FOREGOING AS TO WHICH THE PARTIES MAY AGREE]

Section 9.2 Governing Law. This Agreement and any dispute arising hereunder shall be governed by and interpreted in accordance with the laws of Florida and shall be subject to all applicable laws, rules and orders of any Federal, state or local governmental authority having jurisdiction over the parties, their facilities or the transactions contemplated. Venue for any action, at law or in equity, commenced by either party against the other and arising out of or in connection with this Agreement shall be in a court, located within the State of Florida, having jurisdiction.

Section 9.3 Severability. If any provision hereof becomes or is declared by a court of competent jurisdiction to be illegal, unenforceable or void, this Agreement shall continue in full force and effect without said provision.

Section 9.4 Entire Agreement; Appendices. This Agreement sets forth the complete understanding of the parties as of the date first written above, and supersedes any and all prior negotiations, agreements and understandings with respect to the subject matter hereof. The appendices attached hereto are an integral part hereof. All capitalized terms used and not otherwise defined in the appendices shall have the meanings given to such terms herein.

Section 9.5 Waiver. No waiver of any of the provisions hereof shall be deemed to be a waiver of any other provision whether similar or not. No waiver shall constitute a continuing waiver. No waiver shall be binding on a party unless executed in writing by that party.

Section 9.6 Notices. (a) All notices and other communications hereunder shall be in writing and be deemed duly given on the date of delivery if delivered personally or by a recognized overnight delivery service or on the fifth day after mailing if mailed by first class United States

mail, registered or certified, return receipt requested, postage prepaid, and properly addressed to the party as set forth below.

PGS:

Administrative Matters:
Peoples Gas System, Inc.
3600 Midtown Drive
Tampa, FL 33607

P. O. Box 2562
Tampa, Florida 33601-2562
Attention:
Telephone: (813) ; Facsimile: (813)

Payment:
Peoples Gas System, Inc.
702 Franklin Street
P. O. Box 2562
Tampa, Florida 33601-2562
Attention:
Telephone: (813) ; Facsimile: (813)

Shipper:

Administrative Matters:

Attention: _____
Telephone: _____
Facsimile: _____

Invoices:

Attention: _____
Telephone: _____
Facsimile: _____

Section 9.7 Amendments. This Agreement may not be amended except by an instrument in writing signed by the party against which enforcement of the amendment is sought. A change in (a) the place to which notices hereunder must be sent or (b) the individual designated as Contact Person shall not be deemed nor require an amendment hereof provided such change is communicated pursuant to Section 8.6.

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed by their respective duly authorized officers as of the date first above written.

SHIPPER

By: _____
Name: _____
Title: _____

PEOPLES GAS SYSTEM, INC.

By: _____
Name: _____
Title: _____

By: _____
Name: _____
Title: _____

APPENDIX A - GAS TRANSPORTATION AGREEMENT

PGS RECEIPT POINT(S)

Maximum Transportation Quantity: _____ MMBtu per Day plus the Retainage

PGS will accept Gas from Shipper, or for its account, for transportation pursuant to this Agreement at the following point(s):

The above point(s) may be changed by PGS from time to time on written notice to Shipper.

APPENDIX B - GAS TRANSPORTATION AGREEMENT

PGS DELIVERY POINT(S)

Gas transported or sold pursuant to this Agreement shall be delivered by PGS to Shipper at the following point(s):

<u>NAME</u>	<u>PGS METER#</u>	<u>MAXIMUM DELIVERY QUANTITY</u>
Meter at the Facility		_____ MMBtu per Day

APPENDIX C - GAS TRANSPORTATION AGREEMENT

TELEMETRY EQUIPMENT

APPENDIX D - GAS TRANSPORTATION AGREEMENT (APPLICABLE TO INTERRUPTIBLE CUSTOMERS)

ALTERNATIVES DURING PERIODS OF INTERRUPTION OR CURTAILMENT

If Shipper is an interruptible Customer, it may select one or more of the "options" set forth below prior to or during a period of interruption or curtailment. These options describe how PGS would attempt to continue deliveries during such a period.

If PGS is entitled to interrupt or curtail deliveries to Shipper for reasons other than Force Majeure, PGS will notify Shipper about such interruption or curtailment. The notice will include the estimated duration of the interruption or curtailment and the estimated cost of gas required for PGS to continue deliveries to Shipper. Shipper shall notify PGS in writing within two (2) hours after receipt of PGS's notice of interruption or curtailment of the option (from Options A through C below) Shipper elects.

If Shipper fails to make any election in a timely manner, it shall be conclusively presumed that Shipper has elected Option D below.

The Options are as follows:

Option A (PGS Receipt Point/Shipper's Own Arrangement): Shipper desires PGS to continue deliveries during the period of interruption or curtailment and Shipper agrees to make all arrangements necessary to cause the delivery of (1) additional quantities of Gas equal to those quantities which PGS is entitled to interrupt or curtail (2) at the PGS Receipt Point(s).

Option B (Pipeline Release Point/Capacity Release): Shipper desires PGS to continue deliveries during the period of interruption and agrees to make all arrangements necessary to cause the delivery of (1) additional quantities of Gas (including the Retainage) equal to those quantities which PGS is entitled to interrupt or curtail (2) at the applicable point(s) of receipt into [] pipeline system. In addition, Shipper desires PGS to release to Shipper (or to a Supplier designated by Shipper), for the duration of the period of interruption or curtailment and at the maximum rate applicable to the capacity released, primary firm capacity on [] sufficient to transport such additional quantities of Gas to the PGS Receipt Point(s). By election of this Option B, Shipper agrees to be responsible for the payment of all charges imposed by [] with respect to the capacity so released by PGS to Shipper (or Shipper's Supplier), or the use of such capacity, for the period during which such release is effective. If Shipper elects to continue deliveries during the period of interruption pursuant to this Option B, PGS agrees to release the capacity requested by Shipper if PGS determines in its sole discretion that (i) such capacity is available for release to Shipper during the period of interruption or curtailment, (ii) such release can be accomplished readily and without detriment to PGS's system operations, and (iii) such release is practicable within the time constraints and requirements of [] FERC Tariff and the ready availability of PGS staff and resources.

Option C (PGS as Temporary Agent): Shipper desires PGS to continue deliveries during the period of interruption or curtailment, appoints PGS as its agent to acquire (at the PGS Receipt Point(s)) additional quantities of Gas at market-based price, equal to those quantities which PGS is entitled to interrupt or curtail, to be used by Shipper during the period of interruption or curtailment, and agrees to reimburse PGS, in addition to all amounts otherwise payable for Gas pursuant to this Agreement, for the incremental additional per-Therm costs incurred by PGS (as Shipper's agent) to acquire for the account of Shipper, at the PGS Receipt Point(s), Gas to be used by Shipper during the period of interruption or curtailment. As used in this Option C, "incremental additional costs" shall mean the weighted average per-Therm costs incurred by PGS to acquire, for the accounts of Shipper and other interruptible customers of PGS who have elected this Option C during a particular period of interruption, the additional quantities of Gas mentioned above to be used by Shipper and such other interruptible customers of PGS during such period of interruption or curtailment, including but not limited to commodity, transportation, storage and other charges incurred by PGS.

Option D (No Action by Shipper): Shipper agrees to cease taking Gas pursuant to PGS's notice during the period of interruption.

If Shipper has elected to continue deliveries pursuant to one of Options A, B, or C, PGS will, in implementing its interruption or curtailment notice, take and pay for Shipper's Gas as provided in PGS's FPSC Tariff, but will not discontinue deliveries to Shipper unless (i) if Shipper has elected Option A, Shipper fails to make additional Gas available at the PGS Receipt Point(s), or (ii) if Shipper has elected Option B, either (a) PGS has no primary firm capacity on [] available for release to Shipper (or Shipper's Supplier) during the period of interruption or curtailment without

detriment to service required by PGS's customers in a curtailment category having a higher priority than Shipper's curtailment category under PGS's curtailment plan, or (b) PGS determines either that the release of capacity contemplated by Option B would not result in Shipper's (or Shipper's Supplier's) being able to make the additional quantities of Gas available at the PGS Receipt Point(s) for delivery to Shipper during the period of interruption or curtailment or that the release of capacity cannot be made pursuant to Option B, or (iii) if Shipper has elected Option C, PGS, having exercised commercially reasonable efforts, is unable to acquire for Shipper's account, at the PGS Receipt Point(s), additional Gas for delivery to Shipper during the period of interruption or curtailment. In the event of the occurrence of any of the circumstances described in items (i) through (iii), PGS will provide Shipper with not less than two (2) hours' notice to cease taking Gas during the period of interruption or curtailment, and Shipper shall not have the benefit of Options A through C above.